Farm 3160-5 (August 2007)

RECEIVED ELECTRONIC REPORT

UNITED STATES DEPARTMENT OF THE INTERIOR MAY 2 2 2014

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. I22IND2772

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. Ii	Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other			. 8. W	ell Name and No. MU 84	
2. Name of Operator Contact: HUNTINGTON ENERGY LLC E-Mail: csmith@hu		ATHY SMITH ingtonenergy.com		PI Well No. 0-045-34488-00-S1	
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116		3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	8	10. Field and Pool, or Exploratory BARKER CREEK BASIN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11.	County or Parish, and State	
Sec 29 T32N R14W SENW 1330FNL 1465FWL			S	AN JUAN COUNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF N	IOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (S☐ Reclamation	tart/Resume)	
Subsequent Report	☐ Casing Repair	·			
☐ Final Abandonment Notice	☐ Change Plans			. 	
. / 1				iter Disposal	
GR	☐ Convert to Injection	Plug Back	■ Water Dispos	al	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	eration (clearly state all pertinent illy or recomplete horizontally, g k will be performed or provide to operations. If the operation rest andonment Notices shall be filed nal inspection.)	details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BIA ults in a multiple completion or record only after all requirements, including to Temporarily Abandon the possibility of additional performance.	g date of any propose red and true vertical of Required subseque impletion in a new in ing reclamation, have	d work and approximate duration thereof. depths of all pertinent markers and zones. In reports shall be filed within 30 days erval, a Form 3160-4 shall be filed once been completed, and the operator has	

Signature (Electronic Submission) 05/22/2014 HIS SPACE FOR FEDERAL OR STATE OFFICE USE

MSC Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CATHY SMITH

Name (Printed/Typed)

Approved By ·

Office

Title

TRES RIOS FIELD OFFICE

AGENT FOR BURLINGTON RESOURCES

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Huntington Energy, L.L.C. 908 NW 71st Street

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #84

Sec. 29-32N-14W San Juan Co., NM API #30-045-34488

PROCEDURE TO TEMPORARY ABANDON:

- 1. MIRU WOR. ND tree. NU BOP.
- 2. Install 3000 psi BOP.
- 3. TOOH & LD pkr.
- 4. TIH to RBP @ 1884' & latch on to RBP. Move RBP and reset @ ±1750'.
- 5. TIH w/ 2 3/8" tubing. Cir & load hole w/treated water. SI pipe rams & pretest casing to 500 psi for 30 min. Rel pres.
- 6. ND BOP. NU Valve. RD & Rel all equipment.
- 7. Contact NMOCD & BLM to witness pressure test. Test to 500 psi/30 min wellhead/casing and plug.
- 8. TA Well

Huntington Energy, L.L.C.

Tribal Lease: I-22-IND-2772 Well: Ute Mountain Ute # 84

Location: 1330' FNL & 1465' FWL

Sec. 29, T. 32 N., R. 14 W. San Juan County, New Mexico

1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on May 26, 2015.

2. Due to the lack of production history of this well, this will be the last TA approval given for this well.

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