Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-043-21183
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-3925
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Lybrook H36A-2307	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 01H
2. Name of Operator			9. OGRID Number 282327
Encana Oil & Gas (USA) Inc.			
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202			 Pool name or Wildcat Lybrook Gallup
4. Well Location			
	om the NORTH line and 436 feet from		
	n the NORTH line and 330 feet from	n the <u>WEST</u> line	
Section 36 Township 2			Sandoval County
	11. Elevation (Show whether DR, 7263' GR	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		•	•
NOTICE OF IN PERFORM REMEDIAL WORK ☐	ITENTION TO: PLUG AND ABANDON	SUBS REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DRIL	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<u> </u>
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	*	OTHER: Production	n String
			-
OTHER:	oleted operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMAC		give pertinent dates, including estimated date pletions: Attach wellbore diagram of
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