

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>OIL CONS. DIV DIST. 3</b>	WELL API NO. 30-045-06935
	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company	6. State Oil & Gas Lease No. <b>Federal CA 92000844</b>
3. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>D</u> : <u>850</u> feet from the <u>North</u> line and <u>920</u> feet from the <u>West</u> line Section <u>05</u> Township <u>27N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	8. Well Number 194
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5603'	9. OGRID Number 000778
10. Pool name or Wildcat Basin Basin Dakota	JUN 2 2014

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>Recompletion/DHC</b> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP America Production Company would like to submit the recompletion workover operation summaries for the subject well. Attached are the recompletion summaries for May 2014**

BLM notified for CA Agreement 92000844

Spud Date:  Rig Release Date:

**OIL CONS. DIV DIST. 3**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 05/28/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/11/14

Conditions of Approval (if any): N

## Recompletion Activities for the GCU 194 – May 2014

### May 2014

05/01/2014- MIRU, VENTED WELL TO FLOWBACK TANK, RAISED AND SECURED DERRICK , N/D PROD. TREE AND N/U BOP. PRESS. TEST WCE- PASSED, PULLED TBG HGR TO RIG FLOOR, TALLIED OUT W/ PROD. TBG., M/U BIT AND SCRAPER, TIH TO 3000', SHUT IN WELL, SECURE LOCATION

05/02/2014- RIH W/ SCRAPER TO 5730', POOH W/BIT AND SCRAPER, TIH W/ CIBP AND PACKER, SET CIBP AT 5700', POOH L/D 24 JTS OF TBG, LOADED WELL W/ 112 BBLs CLAY TREAT WATER, MIT CSG TO 1900 PSI- PASSED, SPOTTED IN FLOAT W/ WORKSTRING, SHUT DOWN SECURE LOCATION

05/05/2014- TIH W/ OVER SHOT AND ENGAGED FISH AT 850', RELEASED FROM CIBP AND POOH, L/D OVERSHOT, TIH TO TOP OF CIBP, CIRC. WELL CLEAN, POOH LAYING DOWN TBG, MIRU E-LINE, COMP. CBL FROM CIBP TO SURFACE.

05/06/2014- TIH AND SET TENSION PACKER 10' BELOW SURFACE, MIT CSG TO 3400 PSI FOR 30 MINUTES- PASSED, N/D BOP STACK AND N/U NIGHT CAP, EXCAVATED CELLAR AND PREPPED FOR WELLHEAD CHANGE OUT, SHUT DOWN

05/07/2014- N/D TUBING HEAD, SPEARED PROD. CSG, CUTOFF EXISTING CSG HEAD AND REMOVED SLIPS, INSTALLED NEW CSG HEAD AND TBG HEAD, PACKED OFF AND PRESS. TESTED- PASSED, N/U FRAC VALVE AND P-TESTED-PASSED, N/U E-LINE AND P-TESTED-PASSED, RIH AND PERFERED FROM 5150'-5162', POOH AND RDMO E-LINE, SHUT IN WELL SECURE LOCATION

05/08/2014- WELL SHUT IN AND LOCATION SECURED.

05/12/2014- WELL SHUT IN

05/16/2014- JSEA, MI, SPOT SAND KING, MARK SAFE AREA, FILL FRAC TANKS, SHUT DOWN

05/19/2014- JSEA, MIRU SAND TRUCK LOAD SAND KING WITH 92600 # 16/30 BROWN SAND , MI SPOT ND NIGHT CAP , NU FLANGE & 2 SECONDARY FRAC VLVE & FRAC Y , SET CHOKE MANIFOLD & RU FLOWBACK LINE, SHUT DOWN SECURE WELL

05/22/2014- PWA, MI SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST-PASSED, JSEA PRIME UP & PSI TEST FLUID & N2 LINES-PASSED, PUMP 70Q FOAM / PUMP JOB, @ 30 BPM, TOTAL SAND 92600 16/30 FOAM FLUSH 123 BBL @ 2334 PSI, ISIP, 2259, 5MINUTE 2127PSI, SHUT IN WELL.

05/23/2014- PWA, JSEA, CHECK PSI , 1787PSI OPEN WELL, OPEN CHOKE TO 16/64 START FLOWBACK & WORK UP TO 32/64 WITH MAXIMUM FLOW PSI 1787 DROP TO 149 RETURN 155 BBL FRAC FLUID SHOW OF LEL SHUT IN 284 PSI RD FLOWBACK LINE, FINISH MOVE OFF LOCATION.