

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078903B

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000884F

8. Well Name and No.
GALLEGOS CANYON UNIT 185E

9. API Well No.
30-045-24428-00-S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401
3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T28N R12W NENE 0600FNL 0515FEL
36.624360 N Lat, 108.109280 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The attached document has the details of the recompletion workover operations from April 2014- May 2014.

Please see attached.

CA Agreement 892000884F

OIL CONS. DIV DIST. 3
JUN 09 2014

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #248014 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 06/04/2014 (14JXL0214SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 06/04/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

WOODPV

Recompletion Activities for the GCU 185E – April 2014- May 2014

April 2014

04/21/2014- MOVED RIG AND EQUIPMENT TO LOCATION, R/U AND CALIBRATED GAS MONITORS, SPOTTED RIG AND EQUIPMENT ON LOCATION

04/22/2014-R/U RIG AND EQUIPMENT, R/U AND P-TEST S/L-PASSED, PULLED PLUNGER EQUIP., TAGGED FILL AND SET TBG PLUG, N/D PROD. TREE AND INSTALLED H-PREP W/TWC, N/U BOP AND R/U FLOOR, P-TESTED WCE-PASSED, PULLED HANGER TO RIG FLOOR AND RET. TWC, TALLIED OUT W/ PROD. TBG, SHUT DOWN SECURE LOCATION

04/23/2014- ROUND TRIPPED BIT AND SCRAPER TO 6010' W/O ANY TIGHT SPOTS, M/U CIBP AND RETRIEV-O-MATIC PACKER, TIH AND SET CIBP AT 5991', REVERSE CIRC. WELL CLEAN, P-TESTED CIBP TO 3000 PSI PASSED, MIT 4.5" CSG TO 1980 PSI-PASSED, SHUT DOWN SECURE LOCATION

04/24/2014- POOH W/ 2.375" TBG LAYING DOWN, MIRU E-LINE UNIT, COMPLETED CBL FROM CIBP TO SURFACE, SET TENSION PACKER 10' BELOW SURFACE, MIT CSG TO 3800 PSI-PASSED, PULL TENSION PACKER, R/D FLOOR AND N/D BOP, INSTALL NIGHT CAP.

04/25/2014- CHANGED OUT TBG HEAD, N/U FRAC VALVE AND PRESSURE TESTED-PASSED, MIRU E-LINE AND PRESSURE TESTED-PASSED, RIH AND PERFORATE MANCOS FORMATION FROM 5384'-5399', R/D RIG AND EQUIPMENT, MOVE OFF LOCATION

May 2014

05/05/2014- WELL SHUT IN

05/15/2014- JSEA, MI, SPOT SAND KING & LOAD WITH 115750# 16/30 BROWN , MARK SAFE AREA, ND FLANGE WITH 2" VALVE , NU THREADED FLANGE WITH SECONDARY FRAC VALVE & FRAC Y , RU CHOKE MAINFOLD & FLOWBACK LINE, SHUT DOWN SECURE LOCATION

05/20/2014- SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST-PASSED ,JSEA PRIME UP & PSI TEST FLUID & N2 LINES-PASSED, PUMP 70Q FOAM / PUMP JOB, PUMP TOTAL SAND 116140# 16/30 FOAM FLUSH 84 BBL @ 2432 PSI, STEP DOWN RATE FINISH, RD, SHUT DOWN SECURE WELL.

05/21/2014- JSEA, CHECK PSI , 1984PSI OPEN WELL, OPEN CHOKE TO 16/64 START FLOWBACK & WORK UP TO 32/64 WITH MAXIUM FLOW PSI 1984 DROP TO 338,RETURN 181 BBL FRAC FLUID SHOW OF LEL SHUT IN PSI553 RD FLOWBACK LINE, FINISH MOVE OFF LOCATION