

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAmended
RECEIVEDFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 16 2014

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other Land Management
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other OPEN ADDITIONAL PAY

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3630

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1640' FSL & 2400' FEL

MAY 19 2014

At top prod. interval reported below

At total depth

14. Date Spudded

01/16/2008

15. Date T.D. Reached

02/17/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.
5/1/201418. Total Depth: MD
TVD9200'19. Plug Back T.D.: MD
TVD9200'20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#		94'		310 SX			
12-1/4"	9-5/8"	36#		886'		ACCEPTED FOR RECORD			
8-3/4"	5-1/2"	17#		9101'		2150 SX			

By: D
Tres Rios Field Office

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9003'	5/1/2014						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>ALKALI GULCH</u>	9101'	9200'	9101' - 9200'	N/A	N/A	OPEN HOLE 7/29/08
B) <u>BARKER CREEK</u>	8868'	9026'	8868' - 9026'	0.36"	68	
C) <u>AKAH</u>	8766'	8812'	8766' - 8812'	0.36"	16	
D) <u>DESERT CREEK</u>	8532'	8627'	8532' - 8627'	0.36"	64	Con't line 30

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9174' - 9200'	A. w/800 gals 15% NEFE HCI ac. and 7,000 gals 20% SWIC II ac. (4-15-2014)
8868' - 9026'	A. w/1,000 gals 15% NEFE HCI ac. and 9,000 gals 20% SWIC II ac.
8766' - 8812'	A. w/450 gals 15% NEFE HCI ac. and 5,000 gals 20% SWIC II ac.
8532' - 8627'	A. w/950 gals 15% NEFE HCI ac. and 8,500 gals 20% SWIC II ac. Con't line 30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/29/2014	4	→	0	60	2			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	700	680	→	0	360	12		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
***Con't fr ISMAY/HKR TR PARADOX	Box 25 8222' 8010'	on front 8439' 8104'	8222' - 8439' 0.36" 88 HOLES 8010' - 8104' 0.36" 34 HOLES	GALLUP SS GREENHORN LS GRANEROS SHALE DAKOTA SS BURRO CANYON SS MORRISON FMIN BLUFFS SS	2134' 2835' 2893' 2956' 3168' 3193' 3811'
***Con't fr ISMAY/HKR TR PARADOX	Box 27 8222' 8010'	on front 8439' 8104'	A. w/1,300 gal 15% NEFE HCI ac and 10,920 gals 20% SWIC II ac A. w/500 gals 15% NEFE HCI ac and 5,534 gals 20% SWIC II ac	SUMMERVILLE FMIN TODILITO LS ENTRADA SS CARMEL FMIN WINGATE SS CHINLE FMIN SHINARUMP CONGL MOENKOPI FMIN	4070' 4158' 4169' 4289' 4470' 4490' 5050' 5464'

32. Additional remarks (include plugging procedure):

CUTLER GROUP	5643'	DESERT CREEK	8513'
HERMOSA GROUP	7490'	AKAH	8638'
PARADOX FMIN	7819'	BARKER CREEK	8829'
ISMAY MEMBER	8336'	ALKALI GULCH	9065'

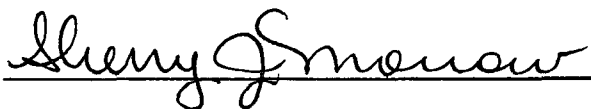
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYST

Signature

Date 5/5/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. BIA 142060462							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE							
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No.							
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. UTE INDIANS A #62							
3a. Phone No. (include area code) 505-333-3630		9. API Well No. 30-045-34331							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1535' FSL & 670' FWL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory UTE DOME PARADOX							
14. Date Spudded 12/2/2007		11. Sec., T., R., M., or Block and Survey or Area NWSW SEC. 25 (L) - T32N-R14W NMPM							
15. Date T.D. Reached 3/19/14 (NEW)		12. County or Parish SAN JUAN							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/8/2014		13. State NM							
18. Total Depth: MD TVD 9410'		17. Elevations (DF, RKB, RT, GL)* 6855' GL							
19. Plug Back T.D.: MD TVD 9410'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	36#		88'		100			
12-1/4"	9-5/8"	36#		857'		650			
8-3/4"	5-1/2"	17#		9370'		1318			
24. Tubing Record				Tres Rios Field Office Bureau of Land Management					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Packer Depth (MD)			
2-3/8"	9308'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) ALKALI GULCH	9370'	9410'	9370' - 9410'			Open Hole			
B) UPR ALK/LWR BRK CRK	9137'	9309'	9137' - 9309'	0.36"	88				
C) UPR BRK CRK/AKAH	9013'	9098'	9013' - 9098'	0.36"	54				
D) DESERT CREEK	8739'	8818'	8739' - 8818'	0.36"	34	Con't line 30			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
9370' - 9410'	A. w/1000 gals 15% NEFE HCl ac. and 9,000 gals 20% SWIC II ac.								
9137' - 9309'	A. w/1300 gals 15% NEFE HCl ac. and 11,500 gals 20% SWIC II ac.								
9013' - 9098'	A. w/800 gals 15% NEFE HCl ac. and 5,147 gals 20% SWIC II ac.								
8739' - 8818'	A. w/500 gals 15% NEFE HCl ac. and 4,929 gals 20% SWIC II ac. Con't line 30								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/9/14	4	→	0	311	10			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	224	600	→	0	1864	60		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

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31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
***Con't fr ISMAY/HKR TR PARADOX	Box 25 8431' 8045'	on front 8642' 8220'	8431' - 8642' 0.36" 62 HOLES 8045' - 8220' 0.36" 46 HOLES	GALLUP SS GREENHORN LS GRANEROS SHALE DAKOTA SS BURRO CANYON SS MORRISON FMN BLUFF SS SUMMERVILLE FMN	2325' 2995' 3049' 3116' 3290' 3346' 3851' 4231'
***Con't fr ISMAY/HKR TR PARADOX	Box 27 8431' 8045'	on front 8642' 8220'	A. w/800 gals 15% NEFE HCI ac and 8,000 gals 20% SWIC II ac A. w/700 gals 15% NEFE HCI ac and 4,100 gals 20% SWIC II ac	TODILITO LS ENTRADA LS CARMEL FMN WINGATE SS CHINLE FMN SHINARUMP CONGL MOENKOPI FMN	4318' 4327' 4451' 4608' 4810' 5208' 5639'

32. Additional remarks (include plugging procedure):

CUTLER GROUP	5832'	DESERT CREEK	8728'
HERMOSA GROUP	7698'	AKAH	8850'
PARADOX FMN	8020'	BARKER CREEK	9038'
ISMAY MEMBER	8540'	ALKALI GULCH	9277'

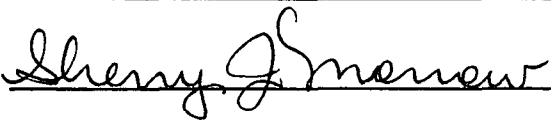
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Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYST

Signature

Date 4/10/2014

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