

Submit 1 Copy To 'Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35476
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 5686 and LG 9804
7. Lease Name or Unit Agreement Name
8. Well Number Good Times P36-2410 01H
9. OGRID Number 282327
10. Pool name or Wildcat Basin Mancos (97232)/South Bisti Gallup (5680)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700, Denver, Colorado 80202

4. Well Location
 SHL: Unit Letter: P 1341 feet from the SOUTH line and 255 feet from the EAST line
 BHL: Unit Letter: L 2180 feet from the SOUTH line and 330 feet from the WEST line
 Section: 36 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6874' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string 5/17/14. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5210'TVD/MD.

Casing set from surface to 5200'MD. Stage tool at 1590'. Top of float collar at 5153' MD. TOC at surface and BOC at 5200'MD. ✓

Cement pumped (5/17/14) Lead: 490sk Halcem .20% HR-5+ .01250 lb/sk Poly-E-Flake, mixed at 12.3 ppg, yield 1.95 cuf/sk
 Tail: 150sk Varicem .15% CFR-3 +.30% Halad (R)-9 + .01250 Poly-E-Flake, mixed at 13.5 ppg, yield 1.31 cuf/sk. 18bbbls circulated to surface. WOC 8 hrs

Drilled out DVT. Tested BOP 5/18/14 to 3000# for 30minutes. No pressure drop. Tested casing 5/18/14 to 1500# for 30 minutes. No ✓
 pressure drop. Started drilling out cement 5/18/14.

Spud Date: 5/13/14

Rig Release Date:

OIL CONS. DIV DIST. 3

MAY 28 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE: Drilling Technologist

DATE 5/27/14

Type or print name Robynn Haden E-mail address: robynn.haden@encana.com

PHONE: 720-876-3941

For State Use Only

APPROVED BY: Brand Bell
 Conditions of Approval (if any):

TITLE Deputy Oil & Gas Inspector,
 District #3

DATE 5-30-14