

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35476
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 5686 and LG 9804
7. Lease Name or Unit Agreement Name
8. Well Number Good Times P36-2410 01H
9. OGRID Number 282327
10. Pool name or Wildcat Basin Mancos (97232)/South Bisti Gallup (5680)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700, Denver, Colorado 80202

4. Well Location
SHL: Unit Letter: P 1341 feet from the SOUTH line and 255 feet from the EAST line
BHL: Unit Letter: L 2180 feet from the SOUTH line and 330 feet from the WEST line
Section: 36 Township 24N Range 10W NMPM San Juan County

RCVD JUN 3 '14
OIL CONS. DIV.
DIST. 3

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6874' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Production String ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Utilized high performance water based mud from surface to TD.

Kicked off lateral at 3834' on 5/15/14. Landed lateral at 5467' on 5/18/14. Length of lateral: 3950'. TD of 9417MD/4801'TVD reached 5/20/14. Set production liner 5/22/14.

Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 5299'-9417'MD. Float shoe at 9408'MD. Float collar at 9383'MD. Production liner set from 5012-9410'MD.

Set 16 external swellable casing packers for isolation of production string at the following depths: (1) 9127' (2) 8,866' (3) 8,601' (4) 8,338' (5) 8073' (6) 7809' (7) 7546' (8) 7283' (9) 7019' (10) 6760' (11) 6497' (12) 6233' (13) 5970' (14) 5707' (15) 5445' (16) 5224'

Spud Date: 5/13/14

Rig Release Date: 5/22/14 ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE: Operations Technician

DATE 5/30/14

Type or print name Cristi Bauer E-mail address: cristi.bauer@encana.com

PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE: Deputy Oil & Gas Inspector,
District #3

DATE 6/4/14

Conditions of Approval (if any):

AV