

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 18463
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur. 1426' FNL & 304' FWL, Sec 14, T23N, R8W - BHL 380' FNL & 230' FWL, Sec 15, T23N, R8W		8. Well Name and No. Chaco 2308-14E #151H
		9. API Well No. 30-045-35503
		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/1/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 425' by MoTe on 4/10/14

5/2/14 - Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, outside choke valve, outside mud cross valve, Pipe Rams, Kelly valve, inside mud cross, floor safety valve, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests ✓

5/3/14 - 5/5/14 - RIG REPAIR. DRILL 8-3/4" INTERMEDIATE HOLE

5/6/14 - TD 8-3/4" intermediate hole @ 5825' (TVD 5682'), 0800 hrs

5/7/14 - 5/8/14 - Circ

5/9/14 - Run 139 jts 7", 23#, J-55, LT&C csg. Landed @ 5816', FC @ 5772'

Cementing: Halliburton to pump 10bbls of Mud Flush, 40bbls of chemical wash, Scavenger Cement- 52sx (20bbl Slurry) 11.5ppg, Yield 2.15, Mix ratio 12.09. Lead Slurry 670sx (174bbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad - 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sx (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.30, Mix ratio 5.87. Displace with 227bbls fresh water Cap Cement 100sx (23bbl Slurry) 15.8ppg, yield 1.17, mix ratio 5.02 Final Circulating pressure 950psi @ 2bbls per min Bump Plug to 1600psi Plug Down @ 2215hrs 5/10/2014 Floats held Cement to Surface - 15bbls

5/10/14 - Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high 1/30 min. [Good Test] Test pump & test charts used. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Larry Higgins

Date 5/12/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

MAY 27 2014

FARMINGTON FIELD OFFICE

BY: *William Tambekar*

NMOCD *AV*