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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 29 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 18463
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1822		8. Well Name and No. Chaco 2308-14E #152H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1440' FNL & 287' FWL, Sec 14, T23N, R8W - BHL: 2275' FNL & 230' FWL, Sec 15, T23N, R8W		9. API Well No. 30-045-35504
		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/18/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 419' by MoTe on 4/15/14

5/19/14: INSTALL TEST PLUG IN UNIHEAD & TEST BOP PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE, UPPER KELLY VALVE @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH. TEST 9 5/8" SURFACE CSG @ 600# F/ 30 MIN. [GOOD TEST] TEST PLUG, TEST CHARTS & TEST PUMP USED. HOOK UP KILL LINE, FILL LINE & BLEED OFF LINES, CHAIN BOP OFF TO SUB.

5/20/14 - 5/22/14 - DRILL 8-3/4" INTERMEDIATE HOLE

5/23/14 - TD 8-3/4" intermediate hole @ 5725' (TVD 5194'), 2100 hrs

5/24/14 - Circ

5/25/14 - Run 136 jts 7", 23#, J-55, LT&C csg. Landed @ 5716', FC @ 5671'

Cementing: Halliburton to pump 10bbbls of mud flush, 20bbbls of chemical wash, 52sx (20bbl slurry) Scavenger cement 11.5ppg, 2.15 yield, 12.09 Mix ratio, Lead Slurry 660sx (172bbbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.03 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 223bbbls mud Final Circulating pressure 308psi @ 2bbbls per min Bump Plug to 1200psi Plug Down @ 0924hrs 5/27/2014 Floats held Cement to Surface - 35bbbls Cap Cement 100sx (20bbl slurry) of HalCem cement, 15.8ppg, yield 1.15, 4.98 mix ratio

5/26/14 - Pressure test 4" pipe rams and 7" casing, 250psi for 5 minutes, 1500psi for 30 minutes, good test ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Heather Riley

Title Regulatory Team Lead

Signature

Date 5/28/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

NMOCDA

FARMINGTON FIELD OFFICE
BY: William Tambekou

MAY 30 2014