

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

MAY 30 2014

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 28277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Carracas Unit

8. Well Name and No.
Carracas Unit 32 B#5

9. API Well No.
30-039-24408

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1630' FNL, 790' FWL (E)
Sec. 32 T32N, R4W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen requests that the subject well be changed from the previously completed POW status (see Sundry dated 10/1/2009) and be allowed to produce. The well was originally converted to POW due to sharing the same spacing unit with the Carracas 32 B #7 horizontal new drill. Per the Horizontal Spacing Rule, this well can be returned to production.

This operation will use a closed loop system.

- Please provide 1st delivery notice upon 1st sales.

OIL CONS. DIV DIST. 3

JUN 12 2014

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Justin Anchors Title District Engineer

Signature *Justin Anchors* Date 5/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title Petr. Eng. Date 6/9/14

Conditions of approval, if any, be attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

“WORK SMART/WORK SAFE”

Recommended Work over Procedure

Carracas 32 B #5

API No. 30-039-24408

DP# 3124408A

AFE# SJ14-144

NOTE: See pertinent data for physical well data.

1. MIRU WSU. ND WH. NU BOP.
2. MIRU TBG scanner. Unset PKR and POOH w/ TBG. Scan while POOH. Lay down bad TBG. RDMO TBG scanner.
3. TIH w/ BHA and production TBG (Verify BHA and setting depth with foreman).
4. If needed, swab in well to bring it around.
5. ND BOP. NU WH. TIH w/ new pump and rods.
6. Seat pump. Load TBG. Pressure test to 500 psig.
7. Long stroke pump w/ rig to verify pump action.
8. Space out pump. RDMO WSU.
9. Turn well over to production.

