

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-26160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178
7. Lease Name or Unit Agreement Name Ired State
8. Well Number #1A
9. OGRID Number 14634
10. Pool name or Wildcat Blanco MV 72319
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6210'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Merrion Oil & Gas Corporation

3. Address of Operator
610 Reilly Ave, Farmington, NM 87401

4. Well Location
 Unit Letter K : 1995 feet from the South line and 1945 feet from the West line
 Section 32 Township 30N Range 7W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/2014 MIRU Hurricane Well Service Rig #2. Pressure test tubing to 1000 psi - OK. POH LD rods and pump, 215 x 3/4" plain rods, NU BOP, ran 1 joint of 2-3/8" tbg. Tagged with 5' above slips. Est. tag @ 5456' KB (48' of rat hole), 197' of fill above PBTD. TOOH with 171 jts 2-3/8" tubing, SN and 17' tail joint. Shut in BOP, left casing setting overnight. RIH with collar, SN and 167 jts of 2-3/8" tubing, tagged something around 2575' KB, also tagged liner top 101 joints in (~3155' KB). Landed tubing @ 5255' KB, ND BOP, and NU wellhead and wheel valve. RU swabbing equipment, made 4 swab runs and picked up some paraffin, but didn't see any fluid. Put tubing to sales and SDON. Csg: 48 psi, Tbg: 10 psi. Made 1 swab run, hit fluid 50' above SN (SN @ 5255' KB). Blew down csg to production tank. NU BOP. Ran 4 jts in landed tbg with SN @ 5381' KB. ND BOP, NU wellhead and swabbing equipment. Made 4 swab runs but didn't see any fluid at surface. Tbg on a vacuum so may have picked up some fluid but it dropped out before reaching surface. Left tbg landed @ 5381' KB. Ran rig's hose and valve from tbg to separator line. **RDMOL.**

OIL CONS. DIV DIST. 3

MAY 19 2014

Spud Date: Rig Release Date:

Feature Sundries include tubing weight & grade
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Philana Thompson* TITLE Regulatory Compliance Specialist DATE 5/15/2014
 Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-486-1171

For State Use Only
 APPROVED BY: *Bob Bell* TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/27/14
 Conditions of Approval (if any): AV