

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM109385L

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on **Page 27 2014**

1. Type of Well
 Oil Well Gas Well Other
 Farmington Field Office
 Bureau of Land Management

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

8. Well Name and No.
Lybrook H01-2206 01H

3a. Address
370 17th Street, Suite 1700
Denver CO, 80202

3b. Phone No. (include area code)
720-876-3007

9. API Well No.
30-043-21122

10. Field and Pool or Exploratory Area
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2323' FNL and 497' FEL, Section 1, T22N R6W
BHL: 2068' FNL and 334' FWL, Section 1, T22N R6W

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 03/12/2014 and 03/17/2014.

ROUND MAR 31 '14
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 28 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Vy Nguyen

Title Engineering Technologist

Signature *[Handwritten Signature]*

Date 03/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

03/12/2014

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9358' to 9409' (36 holes) as follows: 1479bbls fluid, 2898mscf N2, 278160# 20/40 brown sand, and 25490# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9178' to 9258' (36 holes) as follows: 1493bbls fluid, 2951mscf N2, 274780# 20/40 brown sand, and 25490# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 2. Pumped frac treatment using 70 quality foam on stage 3 perfs from 8930' to 9011' (36 holes) as follows: 1442bbls fluid, 2742.4mscf N2, 269760# 20/40 brown sand, and 25373# 12/20 sand sand. No frac plug set.

03/13/2014

Pumped 75 bioballs to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8680' to 8766' (36 holes) as follows: 1543bbls fluid, 2528.4mscf N2, 271140# 20/40 brown sand, and 21647# 12/20 sand sand. **Set frac plug at 8640'.**

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8435' to 8515' (36 holes) as follows: 1444bbls fluid, 2780mscf N2, 273100# 20/40 brown sand, and 23290# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8212' to 8292' (36 holes) as follows: 1424bbls fluid, 2567mscf N2, 270160# 20/40 brown sand, and 21958# 12/20 sand sand. **Set frac plug at 8172'.**

03/14/2014

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7940' to 8045' (36 holes) as follows: 1637bbls fluid, 1935.1mscf N2, 274380# 20/40 brown sand, and 25982# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7712' to 7796' (36 holes) as follows: 1442bbls fluid, 2895.3mscf N2, 272140# 20/40 brown sand, and 23090# 12/20 sand sand. **Set frac plug at 7682'.**

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7469' to 7549' (36 holes) as follows: 1387bbls fluid, 2889mscf N2, 275680# 20/40 brown sand, and 24125# 12/20 sand sand. No frac plug set.

03/15/2014

Pumped 75 bioballs to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7222' to 7302' (36 holes) as follows: 1442bbls fluid, 2711mscf N2, 275060# 20/40 brown sand, and 23335# 12/20 sand sand. **Set frac plug at**

7192'.

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Pumped frac treatment using 70 quality foam on stage 11 perfs from 6979' to 7059' (36 holes) as follows: 1382bbls fluid, 3095mscf N2, 278140# 20/40 brown sand, and 22793# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 6736' to 6816' (36 holes) as follows: 1490bbls fluid, 2840mscf N2, 282360# 20/40 brown sand, and 24607# 12/20 sand sand. **Set frac plug at 6706'.**

03/16/2013

Pumped frac treatment using 70 quality foam on stage 13 perfs from 6493' to 6573' (36 holes) as follows: 1382bbls fluid, 2726.6mscf N2, 308692# 20/40 brown sand, and 30892# 12/20 sand sand. No frac plug set.

03/16/2014

Pumped 75 bioballs to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 6246' to 6326' (36 holes) as follows: 1433bbls fluid, 2666mscf N2, 274900# 20/40 brown sand, and 20288# 12/20 sand sand. **Set frac plug at 6208'.**

03/16/2014

Pumped frac treatment using 70 quality foam on stage 15 perfs from 6000' to 6083' (36 holes) as follows: 1411bbls fluid, 3065mscf N2, 281800# 20/40 brown sand, and 24750# 12/20 sand sand. No frac plug set.

03/17/2014

Pumped 75 bioballs to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 5750' to 5830' (36 holes) as follows: 1442bbls fluid, 2730mscf N2, 280820# 20/40 brown sand, and 24950# 12/20 sand sand. **Set kill plug at 4848'.**

03/25/2014

Drilled out kill plug at 4848'.

03/25/2014

Drilled out frac plugs at 6208', 6706', 7192'

03/26/2014

Drilled out frac plugs at 7682', 8172', 8640'

Tubing data will be sent at a later date in tubing sundry