Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
NMNM 109385

6. If Indian, Allottee or Tribe Name
N/A RCVD APR 16 '14

SUBMIT IN TRIPLICATE – Other instructions on page 2 APR 10 2014

Farmington Field Office
Bureau of Land Management

7. If Unit of CA/Agreement, Name and/or No.
N/A OIL CONS. DIV.

1. Type of Well		
☑ Oil Well	☐ Gas Well	☐ Other

8. Well Name and No.
Lybrook H01-2206 01H DIST. 3

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-043-21122

| 3a. Address
370 17th Street, Suite 1700
Denver CO, 80202 | 3b. Phone No. *(include area code)*
720-876-3007 | 10. Field and Pool or Exploratory Area
Lybrook Gallup |

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SHL: 2323' FNL and 497' FEL, Section 1, T22N R6W
BHL: 2068' FNL and 334' FWL, Section 1, T22N R6W

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other First Production
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Ready Date: 03/29/2014   Test Date: 03/30/2014   Hours Tested: 24hrs   Test Production ----- Oil BBL: 173   Gas MCF: 1000
Water BBL: 408   Oil Gravity: Unknown   Gas Gravity: Unknown   Production Method: Flowing

Choke Size: 22/64"   Tubg. Press Flwg. SI: 783   Csg. Press: 1152   24 Hr. Rate ----- Oil BBL: 173   Gas MCF: 1000   Water BBL: 408
Gas/Oil Ratio: 5,780 cuft/bbl

Please provide a 1st delivery notice when this well commences production.

| 14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Vy Nguyen	
	Title Engineering Technologist
Signature	Date 03/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by	Title	APR 1 1 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BY

(Instructions on page 2)

NMOCD