

Submit 3 Copies To Appropriate District Office  
 District I  
 1825 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-10370</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>Wilmuth</b>
8. Well Number 1
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Blanco Mesaverde</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5689' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other P&A

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **N** : **800** feet from the **South** line and **1500** feet from the **West** line  
 Section **26** Township **31N** Range **11W** NMPM **San Juan County**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/14 Notified Brandon Powell/NMOCD re procedure change for Plug 2. Requested permission to set inside/outside plug instead of balance plug based on CBL. Also for Plug 4, requested permission to set balance plug instead of inside/outside plug based on CBL. Received approval. After perfinng Plug 2 Brandon said to set CR w/cmt on top.

The subject well was P&A'd on 6/4/14 per the notification above and the attached report.

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
 www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3

JUN 16 2014

Spud Date:

*PNR Only*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 6/16/14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

**For State Use Only**

APPROVED BY: *Red Bell* TITLE Deputy Oil & Gas Inspector, District #3 DATE 6-18-14

Conditions of Approval (if any):

*AV*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Wilmuth #1**

June 4, 2014  
Page 1 of 2

800' FSL and 1500' FWL, Section 26, T-31-N, R-11-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-10370

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 5/28/14

## Plug and Abandonment Summary:

- Plug #1** with 35 sxs (41.3 cf) Class B cement inside casing from 3854' to 3701' to cover the Mesaverde top.
- Plug #2** with CR at 3020' spot 23 sxs (27.14 cf) Class B cement inside casing from 3020' to 2920' to cover the Chacra top.
- Plug #3** with CR at 2299' spot 71 sxs (83.78 cf) Class B cement inside casing from 2349' to 2199' with 37 sxs in annulus, 11 sxs below CR and 23 sxs above CR to cover the Pictured Cliffs top.
- Plug #4** with 37 sxs (43.66 cf) Class B cement inside casing from 1949' to 1787' to cover the Fruitland top.
- Plug #5** with 216 sxs (254.88 cf) Class B cement inside casing from 836' to surface to cover the Ojo Alamo, Kirtland tops and surface casing shoe. Tag TOC at 6'.
- Plug #6** with 36 sxs Class B cement top off casing and install P&A marker.

## Plugging Work Details:

- 5/29/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 5/30/14 Check well pressures: tubing and bradenhead 0 PSI, casing 570 PSI. Bump test H2S equipment. RU relief lines. Pump 80 bbls of water down casing to kill well. PU on rod string, 20 polish rod and LD 82 plain rods 3/4", 103 guided rods 3/4", 3 sinker bars. NU BOP and function test. TOH and tally tubing, get 1500' of pipe out of well, EOT at 3250'. Well pressured up pump 110 bbls of water down casing to kill well. Continue to TOH with tubing SB 61 stands LD 31 jnts, 152 jnts, f-nipple and mud anchor with bull plug, total 4735'. PU 7-5/8" GR. RIH to 3900'. POH LD GR. PU 7-5/8" CIBP and set at 3854'. SI well. SDFD.
- 6/2/14 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 3854' to surface. TOC to be estimated by engineer. Spot plug #1 with calculated TOC at 3701'. Note: J. Morris, MVCI and NMOCD approved procedure change. Perforate 3 HSC squeeze holes at 3070'. Establish rate of 3/4 bpm at 1200 PSI. TIH with 7-5/8" DHS CR and set at 3020'. Pressure test tubing to 1100 PSI, OK. Establish circulation. Sting in 1/2 bbl locked up at 1200 PSI, no rate. Note: B. Powell, NMOCD approved procedure change. Spot plug #2 with calculated TOC at 2920'. SI well. SDFD.
- 6/3/14 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Perforate 3 HSC squeeze holes at 2349'. Establish rate of 3 bpm at 800 PSI. RIH with 7-5/8" DHS CR and set at 2299'. Establish circulation. Establish rate of 3 bpm at 800 PSI. Spot plugs #3, #4 and #5. Dig out wellhead. SI well. SDFD.

**A-PLUS WELL SERVICE, INC.**

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Farmington, New Mexico 87499

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June 4, 2014  
Page 2 of 2

6/4/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 6'. ND kill spool and BOP. RU High Desert. Cut off wellhead. Spot plug #6 top off casings and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.

Jim Morris, MVCI representative, was on location.