

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870 ft./S ; 1015 ft./E line
AT TOP PROD. INTERVAL: Same as above.
AT TOTAL DEPTH: Same as above.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 080281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nye Federal

9. WELL NO.
1-M

10. FIELD OR WILDCAT NAME
Basin Dakota - Blanco Mesaver

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-31N, R-12 W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6040 R.K.B.

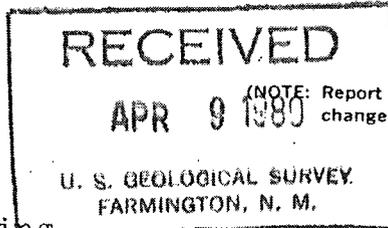
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other) Ran and cemented 5 1/2" casing



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CONS. DIV DIST. 3

JUL 01 2014

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to total depth of 7186 ft. R.K.B. Total depth reached on 3-31-80.
2. Ran 172 jts. (7183') of 5 1/2", 15.50# casing. Landed @ 7185 ft. R.K.B. with float collar @ 7140 ft. R.K.B. & D.V. tools @ 5065 ft. & 2627 ft. R.K.B.
3. Cemented first stage w/215 sx of 50-50 POZ w/2% gel & 1/4# flocele per sack. Plug down @ 10:30 a.m. 4-2-80. Cemented second stage w/250 sx 50-50 POZ. followed by 50 sacks of class "B". Plug down at 1:00 p.m. 4-2-80. Cemented third stage with 275 sx of 65-35 POZ, followed by 50 sx of class "B". Plug down at 6:00 p.m. 4-2-80. Top of cement at 1200 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Prod. Supt. DATE April 7, 1980
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 10 1980

BY [Signature]