

Submit One Copy To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised November 3, 2011

WELL API NO. 30-045-24169
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT
8. Well Number 173E
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
BP America Production Company

3. Address of Operator  
501 Westlake Park Blvd., Houston, TX 77079

4. Well Location  
Unit Letter E : 1925 feet from the North line and 635 feet from the West line  
Section 29 Township 29N Range 12W NMPM \_\_\_\_\_ County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5303

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. Note, no cathodic ground bed well on location.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. The BP junk, trash, flow lines, and production equipment for the PxA well have been removed. The PxA well is co-located on the same well pad as the active producing well GCU 331 (API No. 30-045-25840). BP requests the responsibility for the remaining final reclamation requirements including grading for the entire site be transferred to the active well GCU 331 and addressed upon its abandonment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. Note, BP items for the PxA well have been removed with the exception of an anchor located in a congested area used by the active well. Enterprise's gathering system riser remains on location servicing the active well.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Note, BP's on- pad flow lines were removed outside of the area used by the existing well ; any remaining buried lines were capped, marked, will be removed during the GCU 331 abandonment
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.  
To schedule an inspection please contact Kate Feir @ 970-335-3825

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 06/10/2014

TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 381.250.148

APPROVED BY: Paul Wiebe TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/1/2014

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