

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG JUL 02 2014

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv. _____
 Other Pay Add

5. Lease Serial No.
Jicarilla Contract 94
 6. Indian, Allottee or Tribe Name
Jicarilla Apache
 7. Unit or CA Agreement Name and No.

2. Name of Operator
ENERGEN RESOURCES CORPORATION

8. Lease Name and Well No.
Jicarilla 94 2A

3. Address 2010 Afton Place, Farmington, NM 87401
 3a. Phone No. (include area code) 505-325-6800

9. API Well No.
30-039-21484 - 005i

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 990' FNL, 1190' FWL Sec. 27 T27N 03W (D) NW/NW
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
Gavilan Pictured Cliffs
 11. Sec., T., R., M., or Block and Survey or Area
Sec. 27, T27N, R03W - N.M.P.M.

OIL CONS. DIV DIST. 3

JUL 08 2014

12. County or Parish Rio Arriba
 13. State NM

14. Date Spudded 10/10/77
 15. Date T.D. Reached 10/19/77
 16. Date Completed D & A Ready to Prod.
6/13/14

17. Elevations (DF, RKB, RT, GL)*
7250' GL

18. Total Depth: MD 6370' TVD
 19. Plug Back T.D.: MD 6345' TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL w/Gamma Ray, VDL & Casing Collars

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	20#	0	322'		225		surface	
7-7/8"	4-1/2"	10.5#	0	6370'		1623		166' (CBL)	80 sx

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4095'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3933'	4110'	3965'-3975', 4075'-4105'	0.38"	120	3 spf
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3965'-3975', 4075'-4105'	1000 gals of 15% HCl acid, 29765 gals Delta 140 20# x-link, 927407 mscf of N2, 5000# of 40/70 PW, 171040# of 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/26/14	06/26/14	1	→	0	312	0			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
SI	SI 720	SI 720	→						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
SI	SI		→						JUL 03 2014

(See instructions and spaces for additional data on page 2)

NMOCDAV

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Pictured Cliffs **	3933' MD
				Lewis Shale	4110' MD
				Mesaverde	5818' MD
				Mancos	6700' MD

32. Additional remarks (include plugging procedure):

**Upon recent log evaluation Pictured Cliffs top shows @ 3933'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 06/27/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.