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Well File

Revised: March 9, 2006

ConocoPhillips

Farmington Field Office
Bureau of Land Management

Status

PRODUCTION ALLOCATION FORM

PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 6/18/14

API No. 30-039-22302

DHC No. DHC961AZ

Lease No. E-314-39

OIL CONS. DIV DIST. 3

Well Name

San Juan 31-6 Unit

JUN 27 2014

Well No.

38

Unit Letter
CSection
2Township
T030NRange
R006WFootage
1000' FNL & 1800' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐FORMATION
MESAVERDE

GAS

PERCENT
50%

CONDENSATE

PERCENT
50% ~~100%~~

DAKOTA

50%

50% ~~40%~~

JUSTIFICATION OF ALLOCATION: Allocation is based on production before commingle. Condensate should be allocated to Mesaverde. 50/50 to Dakota and Mesaverde, based on gridded values for condensate yield. E. Plunkett 6-24-2014, Engineer, Conoco Phillips.

APPROVED BY

DATE

TITLE

PHONE

Steve Read

6-24-14

EEO

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Engineer

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Engineering Tech.

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Shara Graham

NMOC

San Juan 31-6 #38 MV/DK Allocation

Based on the most recent production as shown in the attached table, it is recommended to assign the following percentage allocations to the gas stream:

~~Any condensate production should be allocated 100% to the Mesaverde formation.~~

Any condensate production should be allocated 50/50 to the Mesaverde and Dakota.

Gridded condensate yields for this location are both zero. E. Plunkett 6-24-2014

Percent Allocation	
Mesa Verde Gas	50%
Dakota Gas	50%

Engineer,
ConocoPhillips.

	MCFD	
	MV	DK
Feb-03	287	203
Mar-03	210	165
Apr-03	179	188
May-03	186	176
Jun-03	167	187
Jul-03	152	174
Aug-03	142	180
Sep-03	121	185

San Juan 31-6 #38 Production

