

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

JUN 12 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other \_\_\_\_\_  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other Pay Add

5. Lease Serial No.  
**NM58137**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

8. Lease Name and Well No.  
**Burns Ranch #300**

3. Address **2010 Afton Place, Farmington, NM 87401**  
 3a. Phone No. (include area code) **505-325-6800**

9. API Well No.  
**30-039-24784**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **2505' ENL, 895' FEL Sec 2, T29N, R04W (H) SE/NE**  
 At top prod. interval reported below  
 At total depth

10. Field and Pool, or Exploratory  
**East Blanco Pictured Cliffs**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec. 2-T29N-R04W N.M.P.M.**

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **5/30/90** 15. Date T.D. Reached **\* 06/04/90** 16. Date Completed **5/27/14**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**7078' GL**

18. Total Depth: MD **4135'** TVD **MD 4105'** 19. Plug Back T.D.: MD **4105'** TVD **MD 4105'** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CEB**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	223'		210		surface	15 bbls - circ
7-7/8"	5-1/2"	15.5#	0	4135'		840		196' (CEB)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3949'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3729'	4135'	3974'-3992', 3944'-	0.38"	96	3 spf
B)			3958'			
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3974'-3992', 3944'-	1000 gal 15% HCL acid, 18046 gals of Delta 140-1774 FRAC, 861456 mscf of N2,
3958'	100000# of 20/40 PSA and 4900# of 40/70 PSA

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/6/14	6/6/14	1	→	0	300	0			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI 0	SI 440	→						ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

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FARMINGTON FIELD OFFICE  
BY:

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3292 MD 3292 TVD
				Kirtland	3425 MD 3425 TVD
				Fruitland	3602 MD 3602 TVD
				Pictured Cliffs	3729 MD 3729 TVD

32. Additional remarks (include plugging procedure):

\* TD reached 6/4/90 as per 3160-4 dated 8-6-90.

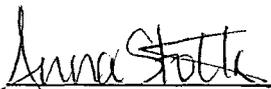
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 06/09/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.