

BURLINGTON RESOURCES

JUN 16 2014

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 6/12/14

API No. 30-045-24479

DHC No. DHC3849AZ

Lease No. SF-077384

Well Name

Hanks

Well No.

#14E

Unit Letter
OSection
12Township
T027NRange
R010WFootage
800' FSL & 1530' FELCounty, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURE CLIFFS	203 MMCF	24%	OIL CONS. DIV DIST. 3	0%
DAKOTA	652 MMCF	76%		100%
	855		JUN 18 2014	

JUSTIFICATION OF ALLOCATION: Allocation is based on remaining reserves. Condensate allocation is derived from historical yields observed in offset wells.

APPROVED BY	DATE	TITLE	PHONE
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NWCCD