

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 32-8 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 32-8 Unit 236A
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. APD Well No. 30-045-32331
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit O (SWSE), 760' FSL & 1530' FEL, Sec. 22, T31N, R8W		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State San Juan New Mexico

JUN 18 2014

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/29/14 per the attached report.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JUN 25 2014

JUN 27 2014

FARMINGTON FIELD OFFICE
BY: T. Salvess

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White		Title Staff Regulatory Technician
Signature <i>Arleen White</i>		Date 6/18/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

alb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 32-8 Unit 236A

May 29, 2014
Page 1 of 1

760' FSL and 1530' FEL, Section 22, T-31-N, R-8-W
San Juan County, NM
Lease Number: NM-03402
API #30-045-32331

Plug and Abandonment Report
Notified NMOCD and BLM on 5/22/14

Plug and Abandonment Summary:

- Plug #1** with CR at 3035' spot 30 sxs (35.4 cf) Class B cement inside casing from 3035' to 2880' to cover the Pictured Cliffs and Fruitland tops. ✓
- Plug #2** with 51 sxs (60.18 cf) Class B cement inside casing from 2345' to 2081' to cover the Ojo Alamo and Kirtland tops. ✓
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 866' to 711' to cover the Nacimiento top. ✓
- Plug #4** with CR at 231' spot 122 sxs (143.96 cf) Class B cement inside casing from 284' to surface, 11 sxs below CR, 44 sxs above CR and 67 sxs in annulus to cover the surface casing shoe. Tag TOC at 6'. ✓
- Plug #5** with 34 sxs Class B cement top off casing and install P&A marker. ✓

Plugging Work Details:

- 5/23/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 5/27/14 Check well pressures: tubing, bradenhead 0 PSI and casing 70 PSI. Bump test H2S equipment. RU relief lines. Blow well down. LD polish rod, 2', 6' and 8' pony TOH LD 135 3/4" rods, 4' pony and rod pump. RD rod equipment. ND wellhead. RU Cameron pressure equipment. ND BOP. Cameron pressure test blind rams, 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. TOH and tally 48 stands, 11 jnts, 10' sub, SN 2-3/8" tubing, 2-7/8" MA, total 3407'. Round trip 7" string mill to 3060'. TIH with 7" DHS CR and set at 3035'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ SI well. SDFD.
- 5/28/14 Bump test H2S equipment. Open up well; no pressures. Ran CBL from 3035' to surface. TOC to be determined by engineer. Spot plugs #1, #2 and #3. Perforate 4 HSC squeeze holes at 284'. TIH with 7" DHS CR and set at 231'. Spot plugs #4 with TOC at surface. SI well. SDFD.
- 5/29/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 6'. Dig out wellhead. RU High Desert. Cut off wellhead. Spot plug #5 top off casings and install P&A marker. RD and MOL. ✓
- Ron Chavez, BLM representative, was on location. ✓
Jim Morris, MVCI representative, was on location.