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RESOURCES**

MAY 19 2014

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Bureau of Land Management

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 5/7/14
API No. 30-045-35085
DHC No. DHC3414AZ
Lease No. SF-078119-A
Federal

Well Name
Mark Maddox

Well No.
#1M

Unit Letter	Section	Township	Range	Footage	County, State
Surf-J	15	T032N	R011W	1607' FSL & 1803' FEL	San Juan County,
BH-P	15	T032N	R011W	735' FSL & 1160' FEL	New Mexico

Completion Date	Test Method
1/31/2013	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		13%		66%
DAKOTA	OIL CONS. DIV DIST. 3	87%	OIL CONS. DIV DIST.	34%
	MAY 21 2014		MAY 21 2014	

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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