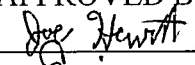
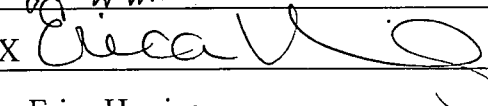
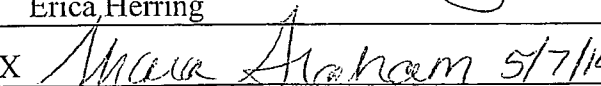
					RECEIVED MAY 21 2014 Fannington Field Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
PRODUCTION ALLOCATION FORM							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLED <input type="checkbox"/> <div style="text-align: right;">OIL CONS. DIV DIST. 3</div>							Date: 5/7/14 API No. 30-045-35309 DHC No. DHC3680AZ Lease No. NM-03998 Federal		
Well Name Trieb Federal							Well No. #2N		
Unit Letter Surf- J	Section 33	Township T030N	Range R010W	Footage 2570' FSL & 1696' FEL		County, State San Juan County, New Mexico			
Completion Date 4/20/2013		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				82%				83%	
DAKOTA				18%				17%	
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY				DATE		TITLE		PHONE	
 Joe Hewitt				5-22-14		Geo		564-7740	
X  Erica Herring				5/8/14		Engineer		505-326-9854	
X  Shara Graham				5/7/14		Engineering Tech.		505-326-9819	