

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30604
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name John Charles
8. Well Number 6C
9. OGRID Number 131994
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5944' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
FOUR STAR OIL & GAS CO

3. Address of Operator
ATTN: PERMITTING SPECIALIST 332 ROAD 3100 AZTEC, NM 87410

4. Well Location

Unit Letter G : 1970 feet from the NORTH line and 2450 feet from the EAST line
Section 13 Township 27N Range 9W NMPM SAN JUAN County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It was discovered this well had an issue with the Bradenhead. Please see procedure for proposed repair. The BLM is being notified as well.

- Rig up, install BOPs and test. Recover plunger lift equipment and pull tubing, lay down.
- Run bit and scrapper to PBTD 4550'. Set CBP at ~3800'. Load hole with water and test plug/casing to 500 psi
- Rig up wireline:
 - Run sector bond log from 3800' to surface
 - Without applied pressure and 1500 psi of applied pressure
 - Run noise log - set detector at top of good bond ~3100'
 - Seek entry location of bradenhead gas. Review results with NMOCFD staff for next step
- Cementing operation:
 - Perforate 4 squeeze holes above suspected gas entry
 - Run packer to establish injection rate and pressure. Pull packer
- Set cement retainer ~100' above perms. Squeeze cement. Drillout retainer and cement, test squeeze to 500 psi
- Run new 2-3/8" L-80 production tubing and plunger lift equipment. Return to production and monitor bradenhead.

Spud Date:

08/28/2001

Rig Release Date:

OIL CONS. DIV DIST. 3

JUL 09 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE July 9, 2014

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: File on a Federal Form TITLE AP DATE

Conditions of Approval (if any):

AP