

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FSL & 2435' FEL SWSE SEC.14 (O) -T26N-R13W N.M.P.M.

5. Lease Serial No.

NMM-7787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GALLEGOS FEDERAL 26 13 14 #1T

9. API Well No.

30-045-31807

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used - Disposal Facility - Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3  
JUL 14 2014

ACCEPTED FOR RECORD

JUL 08 2014

FARMINGTON FIELD OFFICE  
BY: J. Saliers

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title REGULATORY ANALYST

Signature

Kristen D. Babcock

Date 6/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Gallegos Federal 26-13-14 #1T**

June 13, 2014  
Page 1 of 1

950' FSL and 2435' FEL, Section 14(O), T-26-N, R-13-W  
San Juan County, NM  
Lease Number: NMNM-7787  
API #30-045-31807

## **Plug and Abandonment Report** Notified NMOCD and BLM on 6/12/14

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 1107' spot 36 sxs (42.48 cf) Class B cement inside casing from 1107' to 633' to cover the Fruitland top. ✓
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 194' to surface to cover the Kirtland top, 7" casing shoe and surface, 1) pump 17 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub, RU pump to 4-1/2" casing valve, 3) pump 3 sxs to refill 4-1/2" casing. ✓
- Plug #3** with 16 sxs Class B cement to top off with poly pipe and install P&A marker. ✓

### **Plugging Work Details:**

- 6/12/14 Rode rig and equipment to location. Spot in equipment and RU. X-over for rods. Check well pressures: SITP 0 PSI and SICP 20 PSI. RU relief lines. Blow well down. Pressure test tubing to 800 PSI, OK. PU on rod string. LD PR and stuffing box, 30 3/4" rods, 15 3/4" rods with molded guides, 2 - 1-1/4" weight bars, 2" top-set pump, rack and band rods. ND wellhead. MU 8-5/8" companion flange. NU BOP and function test. Dig out bradenhead valve. SIBHP 0 PSI, install 2" plumbing to surface. PU on tubing string. SI well. SDFD.
- 6/13/14 Check well pressures: SITP and SIBHP 0 PSI, SICP 10 PSI. Function test BOP. TOH and tally 37 jnts 2-3/8" EUE tubing total 1194.25', SN and 30' MA. PU A-Plus 3-7/8" watermelon mill with 3-7/8" bit. TIH tubing to bit at 1162'. LD mill. TIH with 4-1/2" DHS CR and set at 1107'. Circulate well clean. Pressure test casing to 800 PSI, OK. ✓ Bradenhead pressured up to 300 PSI. Spot plugs #1 and #2. ND BOP and companion flange. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 32' in 4-1/2" and 7" casing. Spot plug #3 top off with poly pipe and install P&A marker. RD and MOL. ✓
- Jamie Joe, BLM representative, was on location. ✓