

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SEP 13 2013

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Bureau of Land Management
Durango, Colorado
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Elk San Juan, LLC

3a. Address C/O Walsh Engineering & Production
 7415 East Main, Farmington, NM

3b. Phone No. (include area code)
 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1605' fsl & 945' fel, Section 35, T31N, R15W

5. Lease Serial No.
 751-05-1025

6. If Indian, Allottee or Tribe Name
 Ute Mountain Ute

7. If Unit or CA/Agreement, Name and/or N
 ROVD APR 14 '14
 OIL CONS. DIV.
 DIST 2

8. Well Name and No.
 Ute Mountain Tribal 35-D

9. API Well No.
 30-045-33562

10. Field and Pool, or Exploratory Area
 Basin Dakota

11. County or Parish, State
 San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/5-8/8, P&A well as follows:

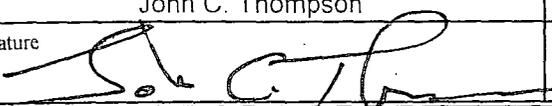
Set CICR at 5004'. Pressure test casing to 800 psi for 30 min - held OK. Spot 105 sx (145 cf) of Type III cement on top of CICR. WOC overnight. TIH & tag TOC at 3989'. Spot 12 sx (16.4 cf) of Type III cement from 1890' - 1770'. Lay down tbg. RIH & shoot 3 holes at 423'. With bradenhead open, attempt to pump into squeeze holes - pressured up to 1000 psi, unable to pump into. Shoot 3 additional holes at 300' and pump into at 1.5 bpm. Mix & pump 107 sx (146.6 cf) of Type III cement. Max pressure was 500 psi. Bradenhead remained at 0 pis (no flow) throughout job, 5-1/2" casing full of cement (from 300' to surface). ~ 77sx (105.4 cf) thru perforations. Wash cement out of BOP. ND BOP & re-install wellhead. Will cutoff casing, install P&A marker and remove anchors prior to surface reclamation.

See attached Wellbore Diagram

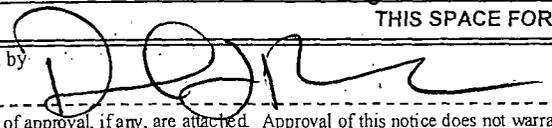
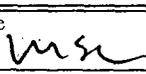
Prior to job called Durango BLM Oil & Gas "one call" 970-385-1370 & left message - discovered after the fact that this line is no longer active.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson Title Agent / Engineer

Signature  Date August 17, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by  Title  Date 4/9/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

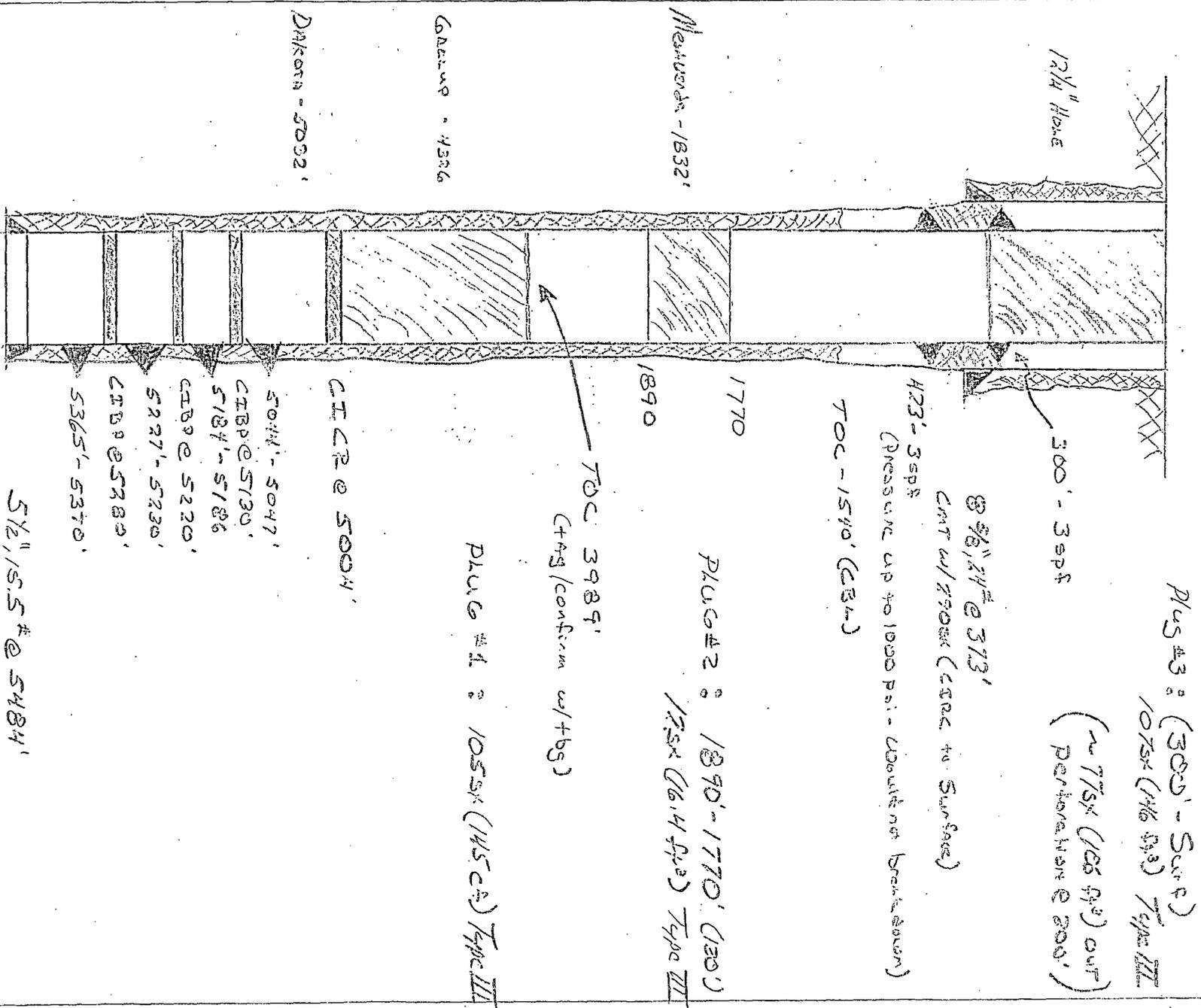
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ELLE SAN JEAN

UNIT 35-D

CURRENT STATUS



Plug #3 : (300' - Surf)
 1075x (146 spf) Type III

(~ 775x (108 spf) out)
 Perforation @ 200'

3 3/8" ID @ 373'
 CMT w/ 7700x (C.B.L. to Surface)

423' - 3 spf
 (PRESSURE UP TO 1000 PSI - DOUBT NOT BREAKDOWN)

TOC - 1540' (C.B.L.)

1770
 1890
 Plug #2 : 1890' - 1770' (130 cft)
 175x (16.14 spf) Type III

TOC 3989'
 (+tag/confirm w/+bg)

Plug #1 : 1055x (145 cft) Type III

C.I.C.R @ 5004'

5044' - 5047'
 C.I.B.P @ 5130'
 5184' - 5186'
 C.I.B.P @ 5220'
 5227' - 5230'
 C.I.B.P @ 5330'
 5365' - 5370'

5 1/2" 15.5 # @ 5484'
 CMT w/ 8905x

TD - 5504'
 PBTD - 5130'