	UNITED STATES DEPARTMENT OF THE INTERIC BUREAU OF LAND MANAGEME	NT	5. Lease Scrial No. NM 42059	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014	
Do not use t	RY NOTICES AND REPORTS OF his form for proposals to drill o ell. Use Form 3160-3 (APD) for	to re-enter an 🛝 🥠	6. If Indian, Allottee	or Tribe Name	
	JBMIT IN TRIPLICATE – Other instruction	ns on page 13N 13 201	7. If Unit of CA/Agro	eement, Name and/or No.	
1. Type of Well	Gas Well 🗖 Other	···	8. Well Name and No.		
2. Name of Operator Encana Oil & Gas (USA) Inc.		ى سەربىلە ئىلىدىنى بىلىلەر ۋە يۇڭ تە ساۋەسارىلە ساۋەتتىكىما دىن بولىيا تەتتىك	9. API Well No		
3a. Address 370 17th Street, Suite 1700 Donver, CC	9 80202 3b. Phone 720-876-	: No. (include area code) 5867		10. Field and Pool or Exploratory Arca	
4. Location of Well <i>(Footage, Se</i> SHL: 287' FSL and 862' FEL Section 36	ic., T.,R.,M., or Survey Description) T24N, R10W BHL: 330 FSL and 1730 FEL Soction 1,	T23N, R10W	11. County or Parish, State San Juan County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Alter Casing	Fracture Treat	roduction (Start/Resume) acclamation	Water Shut-Off Well Integrity	
Subsequent Report			ecomplete emporarily Abandon	Surface Casing/Cement	
Final Abandonment Notice	Convert to Injection	Plug Back	Vater Disposal		
following completion of the testing has been completed, determined that the site is re	h the work will be performed or provide the B involved operations. If the operation results i Final Abandonment Notices must be filed onl ady for final inspection.) on 5/9/14. 100sks Type I Neat coment, 16.	n a multiple completion or reco ly after all requirements, includ	mpletion in a new interva	al, a Form 3160-4 must be filed once en completed and the operator has	
				JUN 19 2014	
Set surface casing string 6/4/14. Gelled freshwater mud system. Hole diameter: <u>12.25</u> ", casing diameter: <u>9.625</u> ", casing weight and grade: <u>36ppf J55 LTC</u> . Depth of 12.25" hole from 0-505'TVD/MD. Casing <u>set</u> from surface to <u>499</u> TVD/MD.					
Pumped 300 sacks of Type III Halcern Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 6/4/14 . <u>Circulated</u> 25bbls to surface. WOC 8 hours for surface casing.					
Float collar at 456'. TOC at surface and BOC at 505'.					
Tested BOP 6/4/14 to 3000# for 30minutes. No pressure drop. Tested casing 6/4/14 to 1500# for 30 minutes. No pressure drop.					
				FARMINGTON FIELD OFFICE BY: William Tambekwa	
14. I hereby certify that the forego	ing is true and correct. Name (Printed/Typed)				
Cristi Bauer		Title Operations Tech	nologist		
Signature CRE?	ti BALLER	Date 6/12	/14		
	THIS SPACE FOR FE	EDERAL OR STATE C			
Approved by Conditions of approval, if any, are a that the applicant holds level or coll	attached. Approval of this notice does not warran itable title to those rights in the subject lease whi	Title tor certify ich would Office		Date	
entitle the applicant to conduct ope Title 18 U.S.C. Section 1001 and 1	rations thereon. itle 43 U.S.C. Section 1212, make it a crime for a	any person knowingly and willfu	Ity to make to any departme	ent or agency of the United States any false,	
fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)					
NMOCD					