

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-3 APD form.

Operator Signature Date: 3-18-14

Well information;

Operator ENCANA, Well Name and Number LYBROOK G31-2307 #2H

API# 30-043-21216, Section 31, Township 23 N/S, Range 7 E/W

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☒ Hold C-104 for NSL, NSP DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Charles R. [Signature]
NMOCD Approved by Signature

7-28-2014
Date

CONFIDENTIAL

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 21 2014

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NM LG-9090 NM 6681
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. If Unit or CA Agreement, Name and No. Pending
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) (720) 876-3448	8. Lease Name and Well No. Lybrook G31-2307 02H
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1379' FNL and 2401' FEL Section 31, T23N, R7W SWNE SHL At proposed prod. zone 1340' FNL and 2283' FEL Section 36, T23N, R8W SWNE BHL		9. API Well No. 30-043-21216
14. Distance in miles and direction from nearest town or post office* +/- 44.2 miles south of the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM		10. Field and Pool, or Exploratory Basin Mancos
15. Distance from proposed* location to nearest property or lease line, ft. line (Also to nearest drig. unit line, if any) BHL is 1340' from north lease line		11. Sec., T. R. M. or Blk. and Survey or Area Section 31, T23N, R7W NMPM
16. No. of acres in lease NM 6681- 642.56 NM LG-9090 240 acres		12. County or Parish Sandoval / San Juan
17. Spacing Unit dedicated to this well 321.24 acres NW/4 of Section 31, NE/4 of Section 36		13. State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Lybrook G31-2307 01H is +/- 30' NW of the SHL		20. BLM/BIA Bond No. on file COB-000235
19. Proposed Depth 5080' TVD, 10016' MD		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6995', KB 7011'
22. Approximate date work will start* 09/11/2014		23. Estimated duration 20 days

OIL CONS. DIV DIST. 3

MAY 02 2014

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Christopher Simmons	Date 03-18-14
Title Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) AFM	Date 4/29/14
Title FEO		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any information which is false, fictitious or fraudulent.

DRILLING OPERATIONS
(AUTHORIZED AND SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS")

ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

*(Instructions on page 2)
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD A

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

1220 South St. Francis Drive
Santa Fe, NM 87505
OIL CONS. DIV DIST. 3

☐ AMENDED REPORT

RECEIVED

MAY 02 2014

MAR 27 2014

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-043-212160		*Pool Code 97232	*Pool Name BASIN MANCOS	Farmington Field Office
*Property Code 313185	*Property Name LYBROOK G31-2307		Bureau of Land Management	
*OCRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Well Number 02H	*Elevation 6995'

10 Surface Location

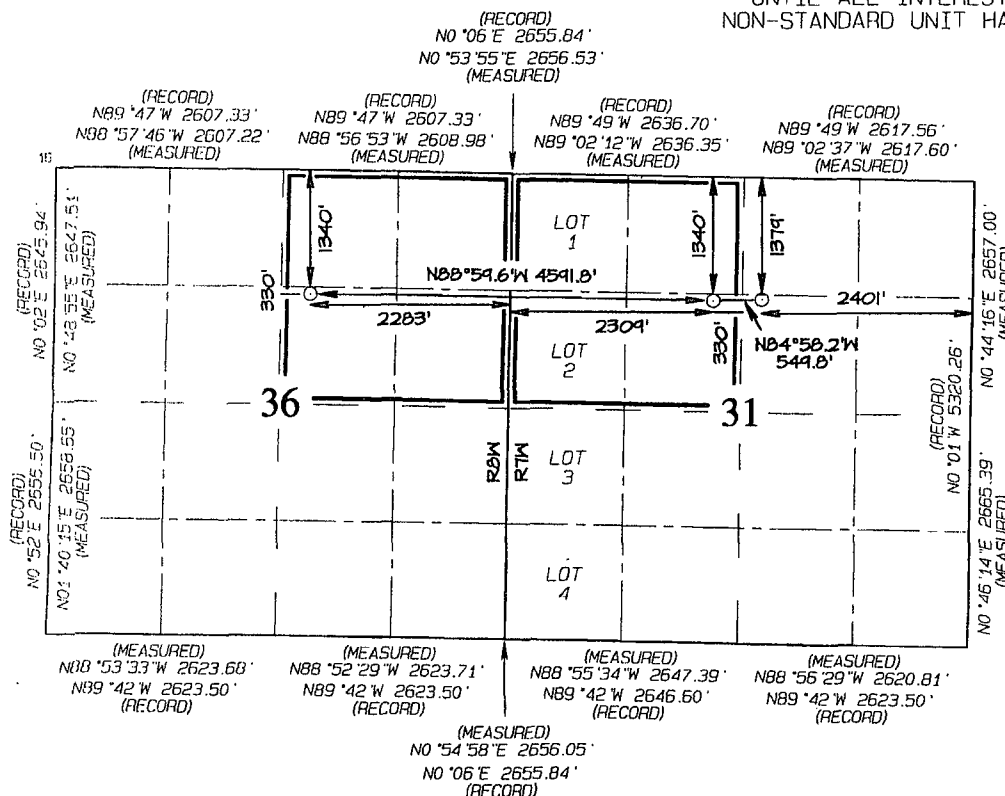
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	23N	7W		1379	NORTH	2401	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

Tr. or lot no.	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/West line	County
G	36	23N	8W		1340	NORTH	2283	EAST	SAN JUAN

12. Dedications Acres	NW/4 of Section 31	13. Joint or Infill	14. Consolidation Code	15. Order No.
321.24 Acres	NE/4 of Section 36			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LAT: 36.18698°N
LONG: 107.63208°W
DATUM: NAD1983

LAT: 36.18684 °N
LONG: 107.61652 °W
DATUM: NAD1983

LAT: 36.18683°N
LONG: 107.61466°W
DATUM: NAD1983

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or a pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Katie Wedner Date 3/24/14
Katie Wedner

Printed Name
Katie.Wegner@encana.com

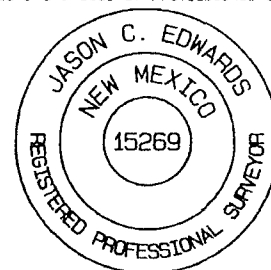
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: FEBRUARY 7, 2014
Survey Date: NOVEMBER 12, 2013

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Lybrook G31-2307 02H
 SHL: SWNE Sec 31 T23N R7W
 1379' FNL, 2401' FEL
 BHL: SWNE Sec 36 T23N R8W
 1340' FNL, 2283' FEL
 Sandoval, New Mexico

Encana Oil & Gas (USA) Inc. Drilling Plan

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD) units = feet
Ojo Alamo Ss.	924
Kirtland Shale	1,119
Fruitland Coal	1,385
Pictured Cliffs Ss.	1,509
Lewis Shale	1,625
Cliffhouse Ss.	2,278
Menefee Fn.	3,068
Point Lookout Ss.	3,893
Mancos Shale	4,075
Mancos Silt	4,598
Gallup Fn.	4,859

The referenced surface elevation is 6995', KB 7011'

2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS, & OTHER MINERAL BEARING FORMATIONS

Substance	Formation	Depth (TVD) units = feet
Water/Gas	Fruitland Coal	1,385
Oil/Gas	Pictured Cliffs Ss.	1,509
Oil/Gas	Cliffhouse Ss.	2,278
Gas	Menefee Fn.	3,068
Oil/Gas	Point Lookout Ss.	3,893
Oil/Gas	Mancos Shale	4,075
Oil/Gas	Mancos Silt	4,598
Oil/Gas	Gallup Fn.	4,859

All shows of fresh water and minerals will be reported and protected.

3. PRESSURE CONTROL

- a) Pressure control equipment and configuration will be designed to meet 2M standards.
- b) Working pressure on rams and BOPE will be 3,000 psi.
- c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
- e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
- f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.

Lybrook G31-2307 02H

SHL: SWNE Sec 31 T23N R7W

1379' FNL, 2401' FEL

BHL: SWNE Sec 36 T23N R8W

1340' FNL, 2283' FEL

Sandoval, New Mexico

- g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
- h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
- j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
- k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
- l) The choke and manifold shall contain two adjustable chokes.
- m) Hand wheels shall be installed on all ram preventers.
- n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all
- o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

- a) The proposed casing design is as follows:

Casing	Depth (MD)	Hole Size	Csg Size	Weight	Grade
Conductor	0'-60'	30"	20"	94#	H40, STC New
Surface	0'-500'	12 1/4"	9 5/8"	36#	J55, STC New
Intermediate	0'-5267'	8 3/4"	7"	26#	J55, LTC New
Production Liner	5067'-10016'	6 1/8"	4 1/2"	11.6#	B80*, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (ppf)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lbs)	Collapse	Burst	Tension
9 5/8"	36	J55	STC	2020	3520	394	1.125	1.1	1.5
7"	26	J55	LTC	4320	4980	367	1.125	1.1	1.5
4.5"	11.6	B80	LTC	6350	7780	201	1.125	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

Lybrook G31-2307 02H

SHL: SWNE Sec 31 T23N R7W

1379' FNL, 2401' FEL

BHL: SWNE Sec 36 T23N R8W

1340' FNL, 2283' FEL

Sandoval, New Mexico

b) The proposed cementing program is as follows

Casing	Depth (MD)	Cement Volume (sacks)	Cement Type & Yield	Designed TOC	Centralizers
Conductor	0'-60'	100 sks	Type I Neat 16 ppg	Surface	None
Surface	0'-500'	201 sks	Type III Cement + 1% CaCl + 0.25lb/sk Cello Flake + 0.2% FL, 16ppg, 1.38cuf/sk	Surface	1 per joint on bottom 3 joints
Intermediate	0'-5267'	30% open hole excess Stage 1 Lead: 297 sks Stage 1 Tail: 339 sks Stage 2 Lead: 147 sks	Lead (Stages 1 and 2): PremLite + 3% CaCl + 0.25lb/sk Cello Flake + 5lb/sk LCM, 12.1ppg 2.13cuf/sk Tail (Stage 1): Type III Cmt + 1% CaCl + 0.25lb/sk Cello Flake 14.5ppg 1.38cuf/sk	Surface	1 every 3 joints through water bearing zones
Production Liner	5067'-10016'	None - External Casing Packers	N/A	N/A	N/A

*Production liner clarification: Utilizing external swell casing packer system for zonal isolation will not use cement in the production liner

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed horizontal well will have a kick off point of 4547'. Directional plans are attached.

Description	Proposed Depth (TVD/MD)	Formation
Horizontal Lateral TD	5080'/10016'	Gallup

6. DRILLING FLUIDS PROGRAM

a) Surface through Intermediate Casing Point:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
30"	0-60'/60'	Fresh Water	8.3-9.2	38-100	4-28
12 1/4"	0'-500'/500'	Fresh Water	8.4-8.6	60-70	NC
8 3/4"	500'/500'-5092'/5267'	Fresh Water LSND	9.5-8.8	40-50	8-10

Lybrook G31-2307 02H

SHL: SWNE Sec 31 T23N R7W,

1379' FNL, 2401' FEL

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1340' FNL, 2283' FEL

Sandoval, New Mexico

b) Intermediate Casing Point to TD:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	5092'/5267'- 5080'/10016'	Synthetic Oil Based Mud	8.6-9.0	15-25	<15

c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

✓ d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals, including fresh water and oil-based operations. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING, & LOGGING

- a) Drill Stem Testing - None anticipated.
- b) Coring - None anticipated.
- c) Mud Logging - Mud loggers will be on location from kick off point to TD.
- d) Logging - See below

Cased Hole:

CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2399 psi based on a 9.0 ppg at 5125' TVD of the horizontal lateral target. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H₂S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on November 30, 2014. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 20 days.

LOC: SE/4 NW/4 Sec 31 T23N R7W, 1340			Encana Natural Gas			ENG: S Kuykendall		3/18/14	
County: Sandoval			WELL SUMMARY			RIG: Aztec 950			
WELL: Lybrook G31-2307 02H						GLE: 6995			
						RKBE: 7011			
MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVD MD			HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION
			60	60'		30	20" 94# 100sx Type I Neat 16.0ppg cmt	Fresh wtr 8.3-9.2	
Multi-Well pad - take survey every stand and run anti- collision report prior to spud	None	Nacimiento 9 5/8" Csg	0 500	500.00		12 1/4	9 5/8" 36ppf J55 STC TOC Surface - 201 sks of Type III Cement	Fresh wtr 8.4-8.6	Vertical <1°
Survey Every 60'-120', updating anticollision report after surveys. Stop operations and contact drilling engineer if separation factor approaches 1.5	No OH logs	Ojo Alamo Ss. Kirtland Shale Fruitland Coal Pictured Cliffs Ss. Lewis Shale Cliffhouse Ss. Menefee Fn. Point Lookout Ss. Mancos Shale	924 1,119 1,385 1,509 1,625 2,278 3,068 3,893 4,075		Stage tool @ ~ 1,675	8 3/4	7" 26ppf J55 LTC TOC @ surface 30% OH excess: 636 sksTotal. Stage 1 Lead: 297 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL- 52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Stage 1 Tail: 339 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 147 Stage 2: 168 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk.	Fresh Wtr 8.5-8.8	Vertical <1°
Mud logger onsite		KOP	4,547	4,547.0					
Surveys every 30' through the curve		Mancos Silt	4,598						
		Gallup Fn.	4,859						
		7" Csg	5,092	5,267.0					
Surveys every stand to TD unless directed otherwise by Geologist	No OH Logs	Horizontal Target TD	5,125 5,080	10,015.8		6 1/8	200' overlap at liner top 4749' Drilled Lateral	Horizontal Inclination Horizontal TVD 8.6-9.0 OBM	Horz Inc/TVD /90.5 deg TD = 10,015.8 MD
MWD Gamma Directional		Base Gallup	5,199				4 1/2" 11.6ppf SB80 LTC Running external swellable csg packers for isolation of prod string Plan on setting top packer within 100' of intermediate casing shoe	Switch to OBM 8.6-9.0	

NOTES:

- 1) Drill with 30" bit to 60', set 20" 94# conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) N/U BOP and surface equipment
- 4) Drill to KOP of 4547', 8 3/4 inch holesize
- 5) PU directional tools and start curve at 10deg/100' build rate
- 6) Drill to csg point of 5267' MD
- 7) R&C 7" csg, circ cmt to surface, switch to OBM
- 8) Land at 90 deg, drill lateral to 10016' run 4 1/2 inch liner with external swellable csg packers



Boomerang Tube LLC

CASING (OR) TUBING DESCRIPTION AND PERFORMANCE PROPERTIES

Pipe Outside Diameter (ins)	_____	4.500
Pipe Wall Thickness (ins)	_____	0.250
Nominal Weight Per Foot (lbs)	_____	11.60
Thread Name	_____	Long Thread CSG
Grade Name	_____	SB-80
Pipe Minimum Yield (psi)	_____	80,000
Pipe Minimum Ultimate (psi)	_____	90,000
Coupling Minimum Yield (psi)	_____	80,000
Coupling Minimum Ultimate (psi)	_____	100,000
Coupling or Joint Outside Diameter (ins)	_____	5.000
Drift Diameter (ins)	_____	3.875
Plain End Weight per Foot (lbs)	_____	11.36
Joint Strength (lbs)	_____	201,000
Internal Yield (psi)	_____	7,780
Collapse Rating (psi)	_____	6,350

MAXIMUM DEPTH/LENGTH BASED ON MUD WTS & SAFETY FACTORS

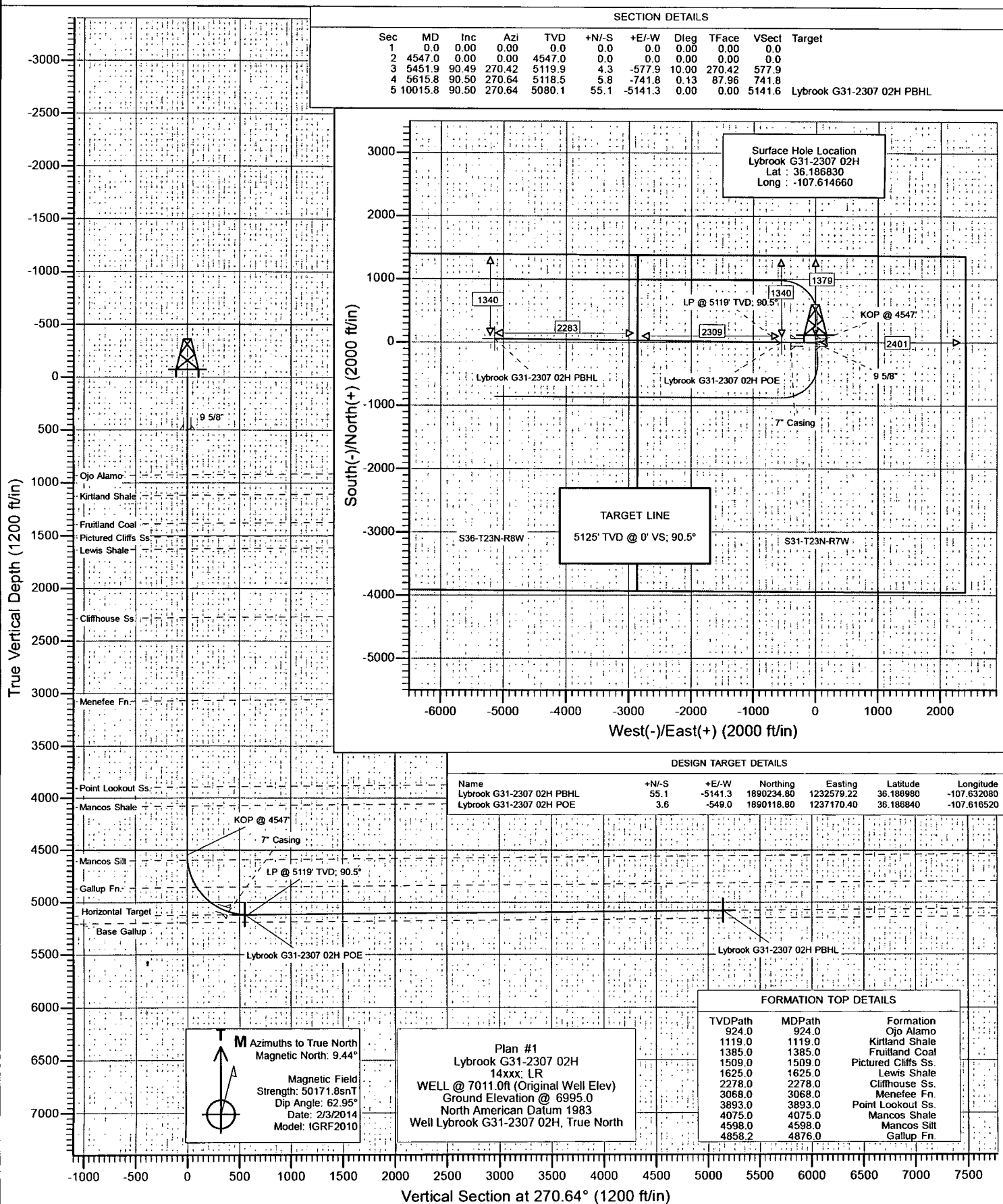
Drilling Mud Weight (ppg)	_____	9.625
Tension Safety Factor	_____	1.80
Maximum Tension Length (ft)	_____	9,630
Internal Yield Safety Factor	_____	1.10
Maximum Depth for Internal Yield (ft)	_____	14,150
Collapse Safety Factor	_____	1.125
Maximum Collapse Depth (ft)	_____	11,290

API RELATED VALUES and INTERMEDIATE CALCULATION RESULTS

Coupling Thread Fracture Strength	_____	464,000
Pipe Thread Fracture Strength (lbs)	_____	201,000
Pipe Body Plain End Yield (lbs)	_____	267,000
Round Thread Pull-Out (lbs)	_____	219,000
Minimum Make-up Torque (ft-lbs)	_____	1,640
Nominal Make-up Torque (ft-lbs)	_____	2,190
Maximum Make-up Torque (ft-lbs)	_____	2,740
Coupling Internal Yield (psi)	_____	10,660
Pipe Body Internal Yield (psi)	_____	7,780
Leak @ E1 or E7 plane (psi)	_____	17,920
Pipe Hydrostatic Test Pressure @ 80 % SMYS	_____	7,100



Project: Sandoval County, N.M.
 Site: S31-T23N-R7W
 Well: Lybrook G31-2307 02H
 Wellbore: Hz
 Design: Plan #1



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Project:	Sandoval County, NM	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site:	S31-T23N-R7W	North Reference:	True
Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	Sandoval County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site		S31-T23N-R7W			
Site Position:		Northing:	1,890,125.34 ft	Latitude:	36.186880
From:	Lat/Long	Easting:	1,237,740.16 ft	Longitude:	-107.614590
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-0.81 °

Well	Lybrook G31-2307 02H					
Well Position	+N/-S	0.0 ft	Northing:	1,890,107.43 ft	Latitude:	36.186830
	+E/-W	0.0 ft	Easting:	1,237,719.25 ft	Longitude:	-107.614660
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,995.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/3/2014	9.44	62.95	50,172

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	270.64

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,547.0	0.00	0.00	4,547.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,451.9	90.49	270.42	5,119.9	4.3	-577.9	10.00	10.00	0.00	270.42	
5,615.8	90.50	270.64	5,118.5	5.8	-741.8	0.13	0.00	0.13	87.96	
10,015.8	90.50	270.64	5,080.1	55.1	-5,141.3	0.00	0.00	0.00	0.00	Lybrook G31-2307 02

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Project:	Sandoval County, NM	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site:	S31-T23N-R7W	North Reference:	True
Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	9 5/8"
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
924.0	0.00	0.00	924.0	0.0	0.0	0.0	0.00	0.00	Ojo Alamo
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	
1,119.0	0.00	0.00	1,119.0	0.0	0.0	0.0	0.00	0.00	Kirtland Shale
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	
1,385.0	0.00	0.00	1,385.0	0.0	0.0	0.0	0.00	0.00	Fruitland Coal
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	
1,509.0	0.00	0.00	1,509.0	0.0	0.0	0.0	0.00	0.00	Pictured Cliffs Ss.
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	
1,625.0	0.00	0.00	1,625.0	0.0	0.0	0.0	0.00	0.00	Lewis Shale
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	
2,278.0	0.00	0.00	2,278.0	0.0	0.0	0.0	0.00	0.00	Cliffhouse Ss.
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	
3,068.0	0.00	0.00	3,068.0	0.0	0.0	0.0	0.00	0.00	Menefee Fn.
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	
3,893.0	0.00	0.00	3,893.0	0.0	0.0	0.0	0.00	0.00	Point Lookout Ss.
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	
4,075.0	0.00	0.00	4,075.0	0.0	0.0	0.0	0.00	0.00	Mancos Shale
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Project:	Sandoval County, NM	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site:	S31-T23N-R7W	North Reference:	True
Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	
4,547.0	0.00	0.00	4,547.0	0.0	0.0	0.0	0.00	0.00	KOP @ 4547'
4,598.0	5.10	270.42	4,598.0	0.0	-2.3	2.3	10.00	10.00	Mancos Silt
4,600.0	5.30	270.42	4,599.9	0.0	-2.4	2.4	10.00	10.00	
4,700.0	15.30	270.42	4,698.2	0.2	-20.3	20.3	10.00	10.00	
4,800.0	25.30	270.42	4,791.9	0.4	-55.0	55.0	10.00	10.00	
4,876.0	32.90	270.42	4,858.2	0.7	-91.9	91.9	10.00	10.00	Gallup Fn.
4,900.0	35.30	270.42	4,878.1	0.8	-105.3	105.3	10.00	10.00	
5,000.0	45.30	270.42	4,954.3	1.3	-169.9	169.9	10.00	10.00	
5,100.0	55.30	270.42	5,018.1	1.8	-246.8	246.8	10.00	10.00	
5,200.0	65.30	270.42	5,067.5	2.5	-333.5	333.5	10.00	10.00	
5,267.0	72.00	270.42	5,091.9	2.9	-395.9	395.9	10.00	10.00	7" Casing
5,300.0	75.30	270.42	5,101.2	3.2	-427.6	427.6	10.00	10.00	
5,400.0	85.30	270.42	5,118.0	3.9	-526.0	526.0	10.00	10.00	
5,451.9	90.49	270.42	5,119.9	4.3	-577.9	577.9	10.00	10.00	LP @ 5119' TVD; 90.5°
5,500.0	90.49	270.49	5,119.5	4.7	-625.9	626.0	0.13	0.00	
5,600.0	90.50	270.62	5,118.7	5.6	-725.9	725.9	0.13	0.00	
5,615.8	90.50	270.64	5,118.5	5.8	-741.8	741.8	0.13	0.00	
5,700.0	90.50	270.64	5,117.8	6.7	-825.9	825.9	0.00	0.00	
5,800.0	90.50	270.64	5,116.9	7.9	-925.9	925.9	0.00	0.00	
5,900.0	90.50	270.64	5,116.0	9.0	-1,025.9	1,025.9	0.00	0.00	
6,000.0	90.50	270.64	5,115.2	10.1	-1,125.9	1,125.9	0.00	0.00	
6,100.0	90.50	270.64	5,114.3	11.2	-1,225.9	1,225.9	0.00	0.00	
6,200.0	90.50	270.64	5,113.4	12.3	-1,325.9	1,325.9	0.00	0.00	
6,300.0	90.50	270.64	5,112.5	13.5	-1,425.9	1,425.9	0.00	0.00	
6,400.0	90.50	270.64	5,111.7	14.6	-1,525.8	1,525.9	0.00	0.00	
6,500.0	90.50	270.64	5,110.8	15.7	-1,625.8	1,625.9	0.00	0.00	
6,600.0	90.50	270.64	5,109.9	16.8	-1,725.8	1,725.9	0.00	0.00	
6,700.0	90.50	270.64	5,109.1	17.9	-1,825.8	1,825.9	0.00	0.00	
6,800.0	90.50	270.64	5,108.2	19.1	-1,925.8	1,925.9	0.00	0.00	
6,900.0	90.50	270.64	5,107.3	20.2	-2,025.8	2,025.9	0.00	0.00	
7,000.0	90.50	270.64	5,106.4	21.3	-2,125.8	2,125.9	0.00	0.00	
7,100.0	90.50	270.64	5,105.6	22.4	-2,225.8	2,225.9	0.00	0.00	
7,200.0	90.50	270.64	5,104.7	23.5	-2,325.8	2,325.9	0.00	0.00	
7,300.0	90.50	270.64	5,103.8	24.7	-2,425.8	2,425.9	0.00	0.00	
7,400.0	90.50	270.64	5,102.9	25.8	-2,525.7	2,525.9	0.00	0.00	
7,500.0	90.50	270.64	5,102.1	26.9	-2,625.7	2,625.9	0.00	0.00	
7,600.0	90.50	270.64	5,101.2	28.0	-2,725.7	2,725.9	0.00	0.00	
7,700.0	90.50	270.64	5,100.3	29.1	-2,825.7	2,825.9	0.00	0.00	
7,800.0	90.50	270.64	5,099.5	30.3	-2,925.7	2,925.9	0.00	0.00	
7,900.0	90.50	270.64	5,098.6	31.4	-3,025.7	3,025.9	0.00	0.00	
8,000.0	90.50	270.64	5,097.7	32.5	-3,125.7	3,125.9	0.00	0.00	
8,100.0	90.50	270.64	5,096.8	33.6	-3,225.7	3,225.9	0.00	0.00	
8,200.0	90.50	270.64	5,096.0	34.7	-3,325.7	3,325.8	0.00	0.00	
8,300.0	90.50	270.64	5,095.1	35.9	-3,425.7	3,425.8	0.00	0.00	
8,400.0	90.50	270.64	5,094.2	37.0	-3,525.6	3,525.8	0.00	0.00	
8,500.0	90.50	270.64	5,093.3	38.1	-3,625.6	3,625.8	0.00	0.00	
8,600.0	90.50	270.64	5,092.5	39.2	-3,725.6	3,725.8	0.00	0.00	
8,700.0	90.50	270.64	5,091.6	40.3	-3,825.6	3,825.8	0.00	0.00	
8,800.0	90.50	270.64	5,090.7	41.5	-3,925.6	3,925.8	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Project:	Sandoval County, NM	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site:	S31-T23N-R7W	North Reference:	True
Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,900.0	90.50	270.64	5,089.9	42.6	-4,025.6	4,025.8	0.00	0.00	
9,000.0	90.50	270.64	5,089.0	43.7	-4,125.6	4,125.8	0.00	0.00	
9,100.0	90.50	270.64	5,088.1	44.8	-4,225.6	4,225.8	0.00	0.00	
9,200.0	90.50	270.64	5,087.2	45.9	-4,325.6	4,325.8	0.00	0.00	
9,300.0	90.50	270.64	5,086.4	47.1	-4,425.6	4,425.8	0.00	0.00	
9,400.0	90.50	270.64	5,085.5	48.2	-4,525.5	4,525.8	0.00	0.00	
9,500.0	90.50	270.64	5,084.6	49.3	-4,625.5	4,625.8	0.00	0.00	
9,600.0	90.50	270.64	5,083.7	50.4	-4,725.5	4,725.8	0.00	0.00	
9,700.0	90.50	270.64	5,082.9	51.5	-4,825.5	4,825.8	0.00	0.00	
9,800.0	90.50	270.64	5,082.0	52.7	-4,925.5	4,925.8	0.00	0.00	
9,900.0	90.50	270.64	5,081.1	53.8	-5,025.5	5,025.8	0.00	0.00	
10,000.0	90.50	270.64	5,080.3	54.9	-5,125.5	5,125.8	0.00	0.00	
10,015.8	90.50	270.64	5,080.1	55.1	-5,141.3	5,141.6	0.00	0.00	TD at 10015.8

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
Lybrook G31-2307 02H I	0.00	0.00	5,120.2	3.6	-549.0	1,890,118.80	1,237,170.40	36.186840	-107.616520
- plan misses target center by 0.9ft at 5423.0ft MD (5119.5 TVD, 4.1 N, -549.0 E)									
- Point									
Lybrook G31-2307 02H I	0.00	0.00	5,080.1	55.1	-5,141.3	1,890,234.80	1,232,579.22	36.186980	-107.632080
- plan hits target center									
- Point									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
500.0	500.0	9 5/8"	0.000	0.000	
5,267.0	5,091.9	7" Casing	0.000	0.000	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Project:	Sandoval County, NM	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site:	S31-T23N-R7W	North Reference:	True
Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
924.0	924.0	Ojo Alamo		-0.50	270.64	
1,119.0	1,119.0	Kirtland Shale		-0.50	270.64	
1,385.0	1,385.0	Fruitland Coal		-0.50	270.64	
1,509.0	1,509.0	Pictured Cliffs Ss.		-0.50	270.64	
1,625.0	1,625.0	Lewis Shale		-0.50	270.64	
2,278.0	2,278.0	Cliffhouse Ss.		-0.50	270.64	
3,068.0	3,068.0	Menefee Fn.		-0.50	270.64	
3,893.0	3,893.0	Point Lookout Ss.		-0.50	270.64	
4,075.0	4,075.0	Mancos Shale		-0.50	270.64	
4,598.0	4,598.0	Mancos Silt		-0.50	270.64	
4,876.0	4,859.0	Gallup Fn.		-0.50	270.64	

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
4,547.0	4,547.0	0.0	0.0	KOP @ 4547'	
5,451.9	5,119.9	4.3	-577.9	LP @ 5119' TVD; 90.5°	
10,015.8	5,080.1	55.1	-5,141.3	TD at 10015.8	

EnCana Oil & Gas (USA) Inc

Sandoval County, NM

S31-T23N-R7W

Lybrook G31-2307 02H

Hz

Plan #1

Anticollision Report

03 February, 2014

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Project:	Sandoval County, NM	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Reference Site:	S31-T23N-R7W	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date 2/3/2014			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	10,015.6	Plan #1 (Hz)	Geolink MWD	Geolink MWD

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S31-T23N-R7W						
Lybrook G31-2307 01H - Hz - Plan #1	4,400.0	4,400.0	27.5	12.2	1.799	CC, ES, SF
Lybrook G31-2307 03H - Hz - Plan #1	4,327.7	4,327.7	30.1	15.0	1.998	CC, ES, SF

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
 Project: Sandoval County, NM
 Reference Site: S31-T23N-R7W
 Site Error: 0.0ft
 Reference Well: Lybrook G31-2307 02H
 Well Error: 0.0ft
 Reference Wellbore: Hz
 Reference Design: Plan #1

Local Co-ordinate Reference: Well Lybrook G31-2307 02H
 TVD Reference: WELL @ 7011.0ft (Original Well Elev)
 MD Reference: WELL @ 7011.0ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at 2.00 sigma
 Database: USA EDM 5000 Multi Users DB
 Offset TVD Reference: Offset Datum

Offset Design S31-T23N-R7W - Lybrook G31-2307 01H - Hz - Plan #1												Offset Site Error: 0.0 ft	
Survey Program: D-Geolink MWD												Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)			
0.0	0.0	0.0	0.0	0.0	0.0	48.62	18.2	20.7	27.5				
100.0	100.0	100.0	100.0	0.1	0.1	48.62	18.2	20.7	27.5	27.2	0.29	93.909	
200.0	200.0	200.0	200.0	0.3	0.3	48.62	18.2	20.7	27.5	26.9	0.64	42.872	
300.0	300.0	300.0	300.0	0.5	0.5	48.62	18.2	20.7	27.5	26.5	0.99	27.776	
400.0	400.0	400.0	400.0	0.7	0.7	48.62	18.2	20.7	27.5	26.2	1.34	20.543	
500.0	500.0	500.0	500.0	0.8	0.8	48.62	18.2	20.7	27.5	25.8	1.69	16.298	
600.0	600.0	600.0	600.0	1.0	1.0	48.62	18.2	20.7	27.5	25.5	2.04	13.507	
700.0	700.0	700.0	700.0	1.2	1.2	48.62	18.2	20.7	27.5	25.1	2.39	11.533	
800.0	800.0	800.0	800.0	1.4	1.4	48.62	18.2	20.7	27.5	24.8	2.74	10.062	
900.0	900.0	900.0	900.0	1.5	1.5	48.62	18.2	20.7	27.5	24.4	3.09	8.924	
1,000.0	1,000.0	1,000.0	1,000.0	1.7	1.7	48.62	18.2	20.7	27.5	24.1	3.43	8.017	
1,100.0	1,100.0	1,100.0	1,100.0	1.9	1.9	48.62	18.2	20.7	27.5	23.8	3.78	7.277	
1,200.0	1,200.0	1,200.0	1,200.0	2.1	2.1	48.62	18.2	20.7	27.5	23.4	4.13	6.662	
1,300.0	1,300.0	1,300.0	1,300.0	2.2	2.2	48.62	18.2	20.7	27.5	23.1	4.48	6.144	
1,400.0	1,400.0	1,400.0	1,400.0	2.4	2.4	48.62	18.2	20.7	27.5	22.7	4.83	5.700	
1,500.0	1,500.0	1,500.0	1,500.0	2.6	2.6	48.62	18.2	20.7	27.5	22.4	5.18	5.316	
1,600.0	1,600.0	1,600.0	1,600.0	2.8	2.8	48.62	18.2	20.7	27.5	22.0	5.53	4.980	
1,700.0	1,700.0	1,700.0	1,700.0	2.9	2.9	48.62	18.2	20.7	27.5	21.7	5.88	4.684	
1,800.0	1,800.0	1,800.0	1,800.0	3.1	3.1	48.62	18.2	20.7	27.5	21.3	6.23	4.422	
1,900.0	1,900.0	1,900.0	1,900.0	3.3	3.3	48.62	18.2	20.7	27.5	21.0	6.58	4.187	
2,000.0	2,000.0	2,000.0	2,000.0	3.5	3.5	48.62	18.2	20.7	27.5	20.6	6.93	3.976	
2,100.0	2,100.0	2,100.0	2,100.0	3.6	3.6	48.62	18.2	20.7	27.5	20.3	7.27	3.785	
2,200.0	2,200.0	2,200.0	2,200.0	3.8	3.8	48.62	18.2	20.7	27.5	19.9	7.62	3.612	
2,300.0	2,300.0	2,300.0	2,300.0	4.0	4.0	48.62	18.2	20.7	27.5	19.6	7.97	3.454	
2,400.0	2,400.0	2,400.0	2,400.0	4.2	4.2	48.62	18.2	20.7	27.5	19.2	8.32	3.309	
2,500.0	2,500.0	2,500.0	2,500.0	4.3	4.3	48.62	18.2	20.7	27.5	18.9	8.67	3.176	
2,600.0	2,600.0	2,600.0	2,600.0	4.5	4.5	48.62	18.2	20.7	27.5	18.5	9.02	3.053	
2,700.0	2,700.0	2,700.0	2,700.0	4.7	4.7	48.62	18.2	20.7	27.5	18.2	9.37	2.939	
2,800.0	2,800.0	2,800.0	2,800.0	4.9	4.9	48.62	18.2	20.7	27.5	17.8	9.72	2.833	
2,900.0	2,900.0	2,900.0	2,900.0	5.0	5.0	48.62	18.2	20.7	27.5	17.5	10.07	2.735	
3,000.0	3,000.0	3,000.0	3,000.0	5.2	5.2	48.62	18.2	20.7	27.5	17.1	10.42	2.644	
3,100.0	3,100.0	3,100.0	3,100.0	5.4	5.4	48.62	18.2	20.7	27.5	16.8	10.77	2.558	
3,200.0	3,200.0	3,200.0	3,200.0	5.6	5.6	48.62	18.2	20.7	27.5	16.4	11.11	2.478	
3,300.0	3,300.0	3,300.0	3,300.0	5.7	5.7	48.62	18.2	20.7	27.5	16.1	11.46	2.402	
3,400.0	3,400.0	3,400.0	3,400.0	5.9	5.9	48.62	18.2	20.7	27.5	15.7	11.81	2.331	
3,500.0	3,500.0	3,500.0	3,500.0	6.1	6.1	48.62	18.2	20.7	27.5	15.4	12.16	2.264	
3,600.0	3,600.0	3,600.0	3,600.0	6.3	6.3	48.62	18.2	20.7	27.5	15.0	12.51	2.201	
3,700.0	3,700.0	3,700.0	3,700.0	6.4	6.4	48.62	18.2	20.7	27.5	14.7	12.86	2.141	
3,800.0	3,800.0	3,800.0	3,800.0	6.6	6.6	48.62	18.2	20.7	27.5	14.3	13.21	2.085	
3,900.0	3,900.0	3,900.0	3,900.0	6.8	6.8	48.62	18.2	20.7	27.5	14.0	13.56	2.031	
4,000.0	4,000.0	4,000.0	4,000.0	7.0	7.0	48.62	18.2	20.7	27.5	13.6	13.91	1.980	
4,100.0	4,100.0	4,100.0	4,100.0	7.1	7.1	48.62	18.2	20.7	27.5	13.3	14.26	1.932	
4,200.0	4,200.0	4,200.0	4,200.0	7.3	7.3	48.62	18.2	20.7	27.5	12.9	14.60	1.885	
4,300.0	4,300.0	4,300.0	4,300.0	7.5	7.5	48.62	18.2	20.7	27.5	12.6	14.95	1.841	
4,400.0	4,400.0	4,400.0	4,400.0	7.7	7.7	48.62	18.2	20.7	27.5	12.2	15.30	1.799 CC, ES, SF	
4,500.0	4,500.0	4,497.2	4,497.0	7.8	7.8	41.98	23.0	20.7	31.1	15.4	15.65	1.987	
4,547.0	4,547.0	4,541.4	4,540.6	7.9	7.9	34.31	30.4	20.7	37.4	21.5	15.81	2.363	
4,550.0	4,550.0	4,544.2	4,543.3	7.9	7.9	123.36	31.0	20.7	37.9	22.1	15.82	2.395	
4,600.0	4,599.9	4,589.6	4,587.2	8.0	8.0	117.10	42.2	20.8	49.9	33.9	15.98	3.121	
4,650.0	4,649.4	4,632.6	4,627.9	8.1	8.1	114.31	56.1	20.9	67.2	51.1	16.12	4.166	
4,700.0	4,698.2	4,672.6	4,664.8	8.2	8.2	113.03	71.7	21.0	89.1	72.9	16.26	5.481	
4,750.0	4,745.8	4,709.3	4,697.5	8.3	8.3	112.08	88.3	21.2	115.3	98.9	16.40	7.029	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Project:	Sandoval County, NM	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Reference Site:	S31-T23N-R7W	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S31-T23N-R7W - Lybrook G31-2307 01H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
4,800.0	4,791.9	4,742.6	4,726.3	8.4	8.4	110.90	105.0	21.3	145.1	128.6	16.55	8.767		
4,850.0	4,836.1	4,772.4	4,751.1	8.6	8.6	109.22	121.5	21.4	178.2	161.5	16.74	10.645		
4,900.0	4,878.1	4,800.0	4,773.4	8.8	8.7	107.00	137.8	21.5	214.1	197.1	16.99	12.603		
4,950.0	4,917.6	4,822.1	4,790.6	9.1	8.8	103.77	151.7	21.6	252.3	235.0	17.32	14.566		
5,000.0	4,954.3	4,842.4	4,806.0	9.4	8.9	99.80	165.0	21.7	292.4	274.7	17.76	16.469		
5,050.0	4,987.8	4,859.9	4,818.8	9.9	9.0	94.92	176.9	21.8	334.1	315.8	18.29	18.268		
5,100.0	5,018.1	4,874.9	4,829.5	10.4	9.1	89.11	187.3	21.8	377.0	358.1	18.88	19.966		
5,150.0	5,044.7	4,887.4	4,838.2	11.0	9.2	82.46	196.3	21.9	420.8	401.3	19.45	21.632		
5,200.0	5,067.5	4,900.0	4,846.8	11.7	9.2	75.65	205.5	22.0	465.1	445.2	19.92	23.355		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Project:	Sandoval County, NM	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Reference Site:	S31-T23N-R7W	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S31-T23N-R7W - Lybrook G31-2307 03H - Hz - Plan #1														Offset Site Error:	0.0 ft
Survey Program: 0-Geolink MWD														Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	136.60	-21.8	20.7	30.1						
100.0	100.0	100.0	100.0	0.1	0.1	136.60	-21.8	20.7	30.1	29.8	0.29	102.542			
200.0	200.0	200.0	200.0	0.3	0.3	136.60	-21.8	20.7	30.1	29.4	0.64	46.813			
300.0	300.0	300.0	300.0	0.5	0.5	136.60	-21.8	20.7	30.1	29.1	0.99	30.329			
400.0	400.0	400.0	400.0	0.7	0.7	136.60	-21.8	20.7	30.1	28.7	1.34	22.431			
500.0	500.0	500.0	500.0	0.8	0.8	136.60	-21.8	20.7	30.1	28.4	1.69	17.797			
600.0	600.0	600.0	600.0	1.0	1.0	136.60	-21.8	20.7	30.1	28.0	2.04	14.749			
700.0	700.0	700.0	700.0	1.2	1.2	136.60	-21.8	20.7	30.1	27.7	2.39	12.593			
800.0	800.0	800.0	800.0	1.4	1.4	136.60	-21.8	20.7	30.1	27.3	2.74	10.987			
900.0	900.0	900.0	900.0	1.5	1.5	136.60	-21.8	20.7	30.1	27.0	3.09	9.744			
1,000.0	1,000.0	1,000.0	1,000.0	1.7	1.7	136.60	-21.8	20.7	30.1	26.6	3.43	8.754			
1,100.0	1,100.0	1,100.0	1,100.0	1.9	1.9	136.60	-21.8	20.7	30.1	26.3	3.78	7.946			
1,200.0	1,200.0	1,200.0	1,200.0	2.1	2.1	136.60	-21.8	20.7	30.1	25.9	4.13	7.275			
1,300.0	1,300.0	1,300.0	1,300.0	2.2	2.2	136.60	-21.8	20.7	30.1	25.6	4.48	6.708			
1,400.0	1,400.0	1,400.0	1,400.0	2.4	2.4	136.60	-21.8	20.7	30.1	25.2	4.83	6.224			
1,500.0	1,500.0	1,500.0	1,500.0	2.6	2.6	136.60	-21.8	20.7	30.1	24.9	5.18	5.804			
1,600.0	1,600.0	1,600.0	1,600.0	2.8	2.8	136.60	-21.8	20.7	30.1	24.5	5.53	5.438			
1,700.0	1,700.0	1,700.0	1,700.0	2.9	2.9	136.60	-21.8	20.7	30.1	24.2	5.88	5.115			
1,800.0	1,800.0	1,800.0	1,800.0	3.1	3.1	136.60	-21.8	20.7	30.1	23.8	6.23	4.828			
1,900.0	1,900.0	1,900.0	1,900.0	3.3	3.3	136.60	-21.8	20.7	30.1	23.5	6.58	4.572			
2,000.0	2,000.0	2,000.0	2,000.0	3.5	3.5	136.60	-21.8	20.7	30.1	23.1	6.93	4.342			
2,100.0	2,100.0	2,100.0	2,100.0	3.6	3.6	136.60	-21.8	20.7	30.1	22.8	7.27	4.133			
2,200.0	2,200.0	2,200.0	2,200.0	3.8	3.8	136.60	-21.8	20.7	30.1	22.4	7.62	3.944			
2,300.0	2,300.0	2,300.0	2,300.0	4.0	4.0	136.60	-21.8	20.7	30.1	22.1	7.97	3.771			
2,400.0	2,400.0	2,400.0	2,400.0	4.2	4.2	136.60	-21.8	20.7	30.1	21.7	8.32	3.613			
2,500.0	2,500.0	2,500.0	2,500.0	4.3	4.3	136.60	-21.8	20.7	30.1	21.4	8.67	3.468			
2,600.0	2,600.0	2,600.0	2,600.0	4.5	4.5	136.60	-21.8	20.7	30.1	21.0	9.02	3.333			
2,700.0	2,700.0	2,700.0	2,700.0	4.7	4.7	136.60	-21.8	20.7	30.1	20.7	9.37	3.209			
2,800.0	2,800.0	2,800.0	2,800.0	4.9	4.9	136.60	-21.8	20.7	30.1	20.3	9.72	3.094			
2,900.0	2,900.0	2,900.0	2,900.0	5.0	5.0	136.60	-21.8	20.7	30.1	20.0	10.07	2.987			
3,000.0	3,000.0	3,000.0	3,000.0	5.2	5.2	136.60	-21.8	20.7	30.1	19.7	10.42	2.887			
3,100.0	3,100.0	3,100.0	3,100.0	5.4	5.4	136.60	-21.8	20.7	30.1	19.3	10.77	2.793			
3,200.0	3,200.0	3,200.0	3,200.0	5.6	5.6	136.60	-21.8	20.7	30.1	19.0	11.11	2.705			
3,300.0	3,300.0	3,300.0	3,300.0	5.7	5.7	136.60	-21.8	20.7	30.1	18.6	11.46	2.623			
3,400.0	3,400.0	3,400.0	3,400.0	5.9	5.9	136.60	-21.8	20.7	30.1	18.3	11.81	2.545			
3,500.0	3,500.0	3,500.0	3,500.0	6.1	6.1	136.60	-21.8	20.7	30.1	17.9	12.16	2.472			
3,600.0	3,600.0	3,600.0	3,600.0	6.3	6.3	136.60	-21.8	20.7	30.1	17.6	12.51	2.403			
3,700.0	3,700.0	3,700.0	3,700.0	6.4	6.4	136.60	-21.8	20.7	30.1	17.2	12.86	2.338			
3,800.0	3,800.0	3,800.0	3,800.0	6.6	6.6	136.60	-21.8	20.7	30.1	16.9	13.21	2.276			
3,900.0	3,900.0	3,900.0	3,900.0	6.8	6.8	136.60	-21.8	20.7	30.1	16.5	13.56	2.218			
4,000.0	4,000.0	4,000.0	4,000.0	7.0	7.0	136.60	-21.8	20.7	30.1	16.2	13.91	2.162			
4,100.0	4,100.0	4,100.0	4,100.0	7.1	7.1	136.60	-21.8	20.7	30.1	15.8	14.26	2.109			
4,200.0	4,200.0	4,200.0	4,200.0	7.3	7.3	136.60	-21.8	20.7	30.1	15.5	14.60	2.059			
4,300.0	4,300.0	4,300.0	4,300.0	7.5	7.5	136.60	-21.8	20.7	30.1	15.1	14.95	2.011			
4,327.7	4,327.7	4,327.7	4,327.7	7.5	7.5	136.60	-21.8	20.7	30.1	15.0	15.05	1.998 CC, ES, SF			
4,400.0	4,400.0	4,397.8	4,397.7	7.7	7.6	139.52	-24.3	20.7	32.0	16.7	15.30	2.091			
4,500.0	4,500.0	4,490.9	4,489.4	7.8	7.8	152.39	-40.3	21.1	46.7	31.1	15.65	2.987			
4,547.0	4,547.0	4,532.4	4,529.1	7.9	7.9	157.75	-52.2	21.4	59.2	43.4	15.82	3.742			
4,550.0	4,550.0	4,535.0	4,531.6	7.9	7.9	-112.30	-53.1	21.4	60.1	44.3	15.80	3.803			
4,600.0	4,599.9	4,576.8	4,570.5	8.0	8.0	-107.85	-68.1	21.7	78.0	62.1	15.96	4.888			
4,650.0	4,649.4	4,615.8	4,605.8	8.1	8.1	-105.65	-84.6	22.1	100.3	84.2	16.11	6.226			
4,700.0	4,698.2	4,650.0	4,635.8	8.2	8.2	-104.21	-101.1	22.5	126.4	110.1	16.25	7.776			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Lybrook G31-2307 02H
Project:	Sandoval County, NM	TVD Reference:	WELL @ 7011.0ft (Original Well Elev)
Reference Site:	S31-T23N-R7W	MD Reference:	WELL @ 7011.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Lybrook G31-2307 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S31-T23N-R7W - Lybrook G31-2307 03H - Hz - Plan #1		Offset Site Error:		0.0 ft	
Survey Program: D-Geolink MWD															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty	Separation Factor						
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis							
4,750.0	4,745.8	4,684.0	4,664.6	8.3	8.4	-103.03	-119.2	22.9	155.9	139.4	16.41	9.497						
4,800.0	4,791.9	4,713.2	4,688.4	8.4	8.5	-101.42	-136.1	23.3	188.3	171.7	16.59	11.354						
4,850.0	4,836.1	4,739.1	4,708.7	8.6	8.6	-99.26	-152.1	23.7	223.4	206.6	16.80	13.298						
4,900.0	4,878.1	4,761.9	4,726.1	8.8	8.8	-96.43	-166.9	24.0	260.7	243.6	17.07	15.275						
4,950.0	4,917.6	4,781.9	4,740.8	9.1	8.9	-92.84	-180.4	24.4	299.8	282.4	17.40	17.232						
5,000.0	4,954.3	4,800.0	4,753.7	9.4	9.0	-88.61	-193.1	24.7	340.4	322.6	17.79	19.131						
5,050.0	4,987.8	4,814.0	4,763.3	9.9	9.1	-83.36	-203.2	24.9	382.2	364.0	18.22	20.977						
5,100.0	5,018.1	4,826.5	4,771.8	10.4	9.2	-77.57	-212.5	25.1	424.8	406.2	18.63	22.808						
5,150.0	5,044.7	4,836.9	4,778.7	11.0	9.2	-71.30	-220.3	25.3	468.0	449.1	18.94	24.713						

Anticollision Report

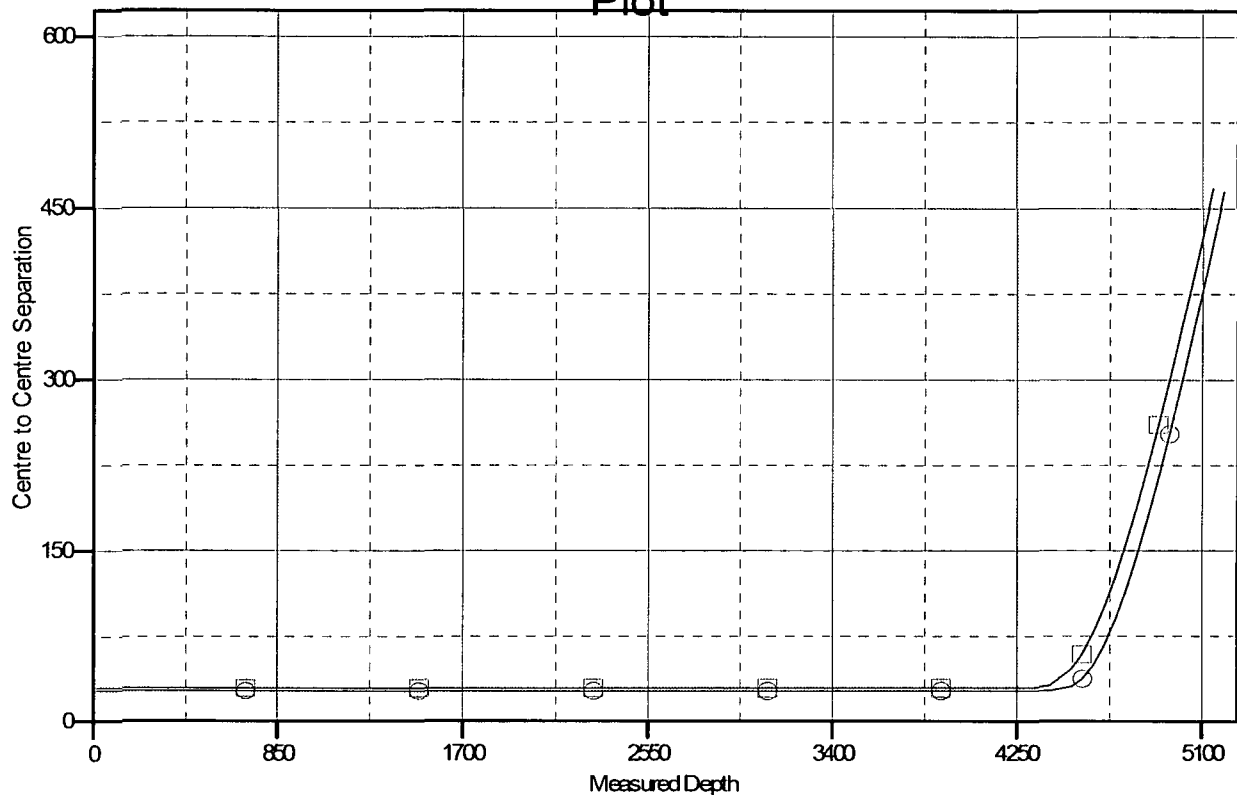
Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Reference Site: S31-T23N-R7W
Site Error: 0.0ft
Reference Well: Lybrook G31-2307 02H
Well Error: 0.0ft
Reference Wellbore: Hz
Reference Design: Plan #1

Local Co-ordinate Reference: Well Lybrook G31-2307 02H
TVD Reference: WELL @ 7011.0ft (Original Well Elev)
MD Reference: WELL @ 7011.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 7011.0ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is -106.250000 °

Coordinates are relative to: Lybrook G31-2307 02H
 Coordinate System is US State Plane 1983, New Mexico Central Zone
 Grid Convergence at Surface is: -0.81°

Ladder Plot



LEGEND

—○— Lybrook G31-2307 01H, Hz, Plan #1 V0 —□— Lybrook G31-2307 03H, Hz, Plan #1 V0

Directions from the Intersection of US Hwy 550 & US Hwy 64
in Bloomfield, NM to Encana Oil & Gas (USA) Inc. Lybrook G31-2307 02H
1379' FNL & 2401' FEL, Section 31, T23N, R7W, N.M.P.M., Sandoval County, NM

Latitude: 36.18683°N Longitude: 107.61466°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 38.7 miles to Mile Marker 112.7;

Go right (Southerly) on County Road #7900 for 4.9 miles to fork in road;

Go straight (South-easterly) remaining on County Road #7900 for 0.2 miles to fork in road;

Go left (North-easterly) exiting County Road #7900 for 2.8 miles to three-way intersection;

Go left (North-easterly) for 0.2 miles to new access on right-hand side of existing roadway;

Go right (North-easterly) for 4149' along Encana Lybrook J31-2307 01H proposed access to new access on left-hand-side which continues for an additional 1169' to staked Encana Lybrook G31-2307 02H location.

encana

**SANDOVAL &
SAN JUAN COUNTIES,
NEW MEXICO**

- ⊘ Abandoned
- ⊙ Abandoned Gas
- ⊙ Abandoned Oil
- ⊙ Dry Hole
- ⊙ GAS
- ⊙ Injection
- Basin Mancos Gas Pool
- OIL

24

KENC OIL GAS INC 22
19

20

Lybrook E20-2307 01H
Lybrook E20-2307 02H

KITE ACA FEDERAL 1 O

Lybrook O20-2307 01H
Lybrook O20-2307 02H

SANDOVAL

23N
7W

HENRY AGC FEDERAL 1

29

30

23N
8W

25

SAN JUAN

26

Lybrook P30-2307 04H
Lybrook P30-2307 02H

Lybrook G31-2307 01H
Lybrook G31-2307 02H
Lybrook G31-2307 03H

ALAMITO UNIT 3

ALAMITO
UNIT 4

32

35

LITTLE B 1
162' x 1304'

36

Lybrook J31-2307 02H
Lybrook J31-2307 01H

FEDERAL C 2

ALAMITO UNIT 2

ALAMITO 1

ALAMITO
ANR
FEDERAL 1

FEDERAL 35-23-8 1

Lybrook O35-2308 01H
Lybrook O35-2308 02H

STATE K 1 O

FEDERAL C 3 O

FULTON 1
FEDERAL 1-C
Lybrook P31-2307 01H
Lybrook P31-2307 02H
Lybrook P31-2307 03H
Lybrook P31-2307 04H

FEDERAL G 2

FEDERAL-G 1
SOUTH CHACO 5

SOUTH SEAS 1

GALLO WASH 5

**ALAMITO
GALLUP
POOL**

2

1

6

5

SOUTH SEAS 2

FEDERAL 6-22-7 1 O

22N
8W

22N
7W

0 0.125 0.25 0.5 Miles

WELLHEAD BLOWOUT CONTROL SYSTEM

encana

Well Name and Number:
Lybrook G31-2307 02H

