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JUN 11 2014

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Jicarilla Contract 124 6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe 7. If Unit or CA. Agreement Name and/or No. 8. Well Name and No. Jicarilla Apache Tribal 124 #15 9. API Well No. 30-039-31228 10. Field and Pool, or Exploratory Area Lindreth Gallup-Dakota, West 11. County or Parish, State Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well [ ] Oil Well [X] Gas Well [ ] Other 2. Name of Operator EnerVest Operating, LLC 3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707 3b. Phone No. 713-659-3500; 713-970-1847 4. Location of Well SHL: 1586' FSL & 465' FWL (UL L), Sec. 24, T25N, R04W BHL: 1650' FSL, 700' FWL (UL L), Sec. 24, T25N, R04W

OIL CONS. DIV DIST. 3 JUN 19 2014

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. 06/06/2014 - MIRU D&J Rig 002. Spud well on 6/6/2014 @ 20:00 hrs. 06/07/2014 - Drill to 516' with 12-1/4" bit. RU to run csg and run 13 jts 8-5/8" 24# J-55 ST&C csg w/ Texas guide pattern shoe welded on 16' shoe ht, total lengthe 525.08', set at 515' w/FC @ 496.17'. One centraliser on lock ring in middle of shoe jt & then 6 more centralizers every other jt to 73.80'. RU Baker Hughes, cement w/297 sks., 73.49 bbls, 412.83 cu ft type III cement w/ 2% CaCl2, 1/4 lb/sk Cello Flake mixed at 14.6 ppg density & 1.39 yld, mixed w/6.67 gals/sk water. 25 bbls good cement back to surface. RD cementers. 06/08/2014 - Press test BOP's and casing. 250 psi low for 5 mins and 2000 psi for 15 mins, test casing at 600 psi for 30 mins, all test good! PU directional t/s and T1H and tag cmt @ 478'. Drill cmt and shoe track. Drilling from 516' to 1207'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Jeanie McMillan Title Sr. Regulatory Analyst Signature [Signature] Date June 9, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title [Blank] Date [Blank] Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in

present productive zones, or other zones with present significant fluid

ACCEPTED FOR RECORD

JUN 16 2014

NMOCDA

FARMINGTON FIELD OFFICE BY: William Taarbekou