

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 18 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPPLICATE - Other instructions on page 2

5. Lease Serial No.  
NMSF078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 2133' FSL & 158' FWL, Sec 20, T23N, R6W  
BHL: 2360' FNL & 230' FEL, Sec 24, T23N, R7W

8. Well Name and No.

Chaco 2306-20L #206H

9. API Well No.

30-043-21190

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>INTERMEDIATE CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/4/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 424' by MoTe on 4/22/14

6/5/14 - Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside mud cross valve, Pipe Rams, Kelly valve, inside mud cross, floor safety valve, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests. ✓

6/6/14 - 6/9/14 - DRILL 8-3/4" INTERMEDIATE HOLE

6/10/14 - TD 8-3/4" intermediate section @ 6075' TMD (5616' TVD), 1730 hrs Service Rig & Equip

6/11/14 - Run 142 jts 7", 23#, J-55, LT&C csg. Landed @ 6062' (TVD 5616'), SHOE @ 6060', FC @ 6016'

CIRC CSG TO BOTTOM & LAND / TEST 7" MANDREL @ 2000# " GOOD TEST". [ CIRC 2-BOTTOMS UP ]

RU HOWCO & HOLD PJSM WITH CMT & RIG CREWS. PRESS TEST LINES @ 5000# W/ H2O & 7000# W/ N2 [ OK ]

Halliburton to pump 10bbbls of mud flush, 40bbbls of chemical wash, 52sx (20bbl slurry) Scavenger cement 11.5ppg, 2.15 yield, 12.09 Mix ratio, Lead Slurry 700sx (172bbbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad -344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.03 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87, Displace with 237bbbls mud, Final Circulating pressure 241psi @ 2bbls per min, Bump Plug to 980psi, Plug Down @ 22:06hrs 06/11/2014. Floats Held, Cement to Surface (27 bbls), Cap Cement 100sx (20bbl slurry) of HalCem cement, 15.8ppg, yield 1.15, 4.98 mix ratio.

RU 3"RD PARTY TESTER & TEST 7" CSG AGAINST 4" PIPE RAMS @ 250# F/ 10 MIN & 1500# F/ 30 MIN. [ GOOD TEST ] TEST PUMP & TEST CHARTS USED.

6/12/14 - Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 30 min. [ Good Test ] Test pump & test charts used.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mark Heil

Title Regulatory Specialist

Signature

Date 6/18/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 24 2014

NMOCDA

FARMINGTON FIELD OFFICE

BY: William Lamberton