

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 21 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1806		8. Well Name and No. Chaco 2306-20L #206H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 2133' FSL & 158' FWL, Sec 20, T23N, R6W BHL: 2360' FNL & 230' FEL, Sec 24, T23N, R7W		9. API Well No. 30-043-21190
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**6/13/14 THRU 6/15/14** – DRILL 6-1/8" LATERAL

**6/16/14** - TD 6-1/8" LATERAL @ 11240' TMD, 5491' TVD @ 1700 HRS

**6/17/14** - RUN 141 JTS 4.5", 11.6#, N-80, LT&C, CSG

**LANDED @ 11,216' MD (5597' TVD), SHOE @ 11,215', LANDING COLLAR @ 11,137', RSI @ 11,122', MARKER JT @ 9388' & 7673', TOL @ 5890'**

**6/18/14** – Pump 10bbls of fresh water, 40bbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbls of fresh water, Cap Cement 40sx (10bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad®-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 270sk (70.4bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad®-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 20bbls of MMCR spacer, 8.34ppg, 50bbls of 2% KCL Water, 20bbls of fresh water, 38.2bbls of 2%KCL Water, Final Circulating Pressure 977psi@ 4bbls/min, Bumped Plug to 1217psi Plug Down @ 04:45hrs 6/18/2014, Floats hold Held, Drop ball, Set liner with 3217psi, Release from liner hanger, Circulate with 2% KCL water, Cement to Surface - 27bbls, Pressure tested liner top to 1500psi for 30min. [ GOOD ], TEST LINER TOP & 7" @ 1500# FOR 30 MIN [ GOOD ] ✓

**Release AWS #980 @ 2100 on 6/18/14** ✓

OIL CONS. DIV DIST. 3

JUN 27 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil		Title Regulatory Specialist
Signature 		Date 6/23/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

JUN 25 2014