

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008
Record Clean UP
 1. WELL API NO.
30-045-30766
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
TIGER
 6. Well Number
19

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO ENERGY INC.
 9. OGRID Number
5380

10. Address of Operator
382 CR 3100 AZTEC, NM 87410
 11. Pool name or Wildcat
OTERO CHACRA

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	27	30N	13W		890'	NORTH	1860'	EAST	SAN JUAN
BH:	SAME									

13. Date Spudded **5/6/02** 14. Date T.D. Reached **5/9/02** 15. Date Rig Released **7/17/02** 16. Date Completed (Ready to Produce) **7/17/02** 17. Elevations (DF & RKB, RT, GR, etc.) **5598 GL**
 18. Total Measured Depth of Well **1750'** 19. Plug Back Measured Depth **1678'** 20. Was Directional Survey Made **YES** 21. Type Electric and Other Logs Run **SD, DSN, HRI**

22. Producing Interval(s), of this completion - Top, Bottom, Name
1535'-1546' BASIN FRUITLAND COAL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	234'	8-3/4"	125 sx	
4-1/2"	10.5	1702'	6-1/4"	210 sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1538'	

26. Perforation record (interval, size, and number)
1535'-1546' .38" holes 3SPF 33 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1535'-1546'	Fract w/5000# 40/70 sand and 38865# 20/40 Sand in 20# x-linked borate gel

28. PRODUCTION

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*)
NO FLOW Well Status (*Prod. or Shut-in*)
SHUT-IN
 Date of Test **8/18/02** Hours Tested _____ Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **0** Gas - Oil Ratio _____
 Flow Tubing Press. **0** Casing Pressure **140# SI** Calculated 24-Hour Rate _____ Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **0** Oil Gravity - API (*-/Corr.*) _____

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
TO BE SOLD 30. Test Witnessed By _____

31. List Attachments _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Kristen D. Babcock* Printed **KRISTEN D. BABCOCK** Title **REGULATORY ANALYST** Date **7/16/14**
 E-mail address **kristen.babcock@xtoenergy.com**

OIL CONS. DIV DIST. 3
JUL 18 2014