

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

JUL 29 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**JIC 69**

6. If Indian, Allottee or Tribe Name  
**JICARILLA APACHE**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit or CA/Agreement, Name and/or No.

2. Name of Operator  
**XTO Energy Inc.**

8. Well Name and No.  
**APACHE FEDERAL #8E**

3a. Address  
**382 CR 3100, AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3206**

9. API Well No.  
**30-039-23040**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**955' FNL & 1005' FEL NENE SEC. 8 (A) - T24N-R5W N.M.P.M.**

10. Field and Pool, or Exploratory Area  
**BASIN DAKOTA  
OTERO GALLUP**

11. County or Parish, State  
**RIO ARRIBA NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>RC OTERO GP</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>PWOP</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleated the Otero Gallup formation as per the attached report.

OIL CONS. DIV DIST. 3

AUG 05 2014

ACCEPTED FOR RECORD

AUG 05 2014

FARMINGTON FIELD OFFICE  
BY: J. Salyers

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**SHERRY J. MORROW**

Title **REGULATORY ANALYST**

Signature

*Sherry J. Morrow*

Date **7/28/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

PV

## Apache Federal 08E

**7/7/2014** MIRU rig. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg.

**7/8/2014** TIH 5-1/2" CIBP. Set CIBP @ 6,750'. DK perfs fr/6,790' - 6,846'. PT csg to 2,200 psig for 10". Tst OK.

**7/9/2014** MIRU WLU. Run GR/CCL/CBL fr/6,750' (CIBP) - surf. Send logs to NMOCD & NMBLM for review. Received verbal approval fr/Troy Salyer w/NMBLM @ 3:37 p.m. 07/09/14 to proceed w/GP perfs. Perf GP w/3-1/8" select-fire csg gun @ 5,898' - 5,691' w/1 JSPF (0.34" EHD, 30 holes). POH csg gun. RDMO WLU.

**7/10/2014** MIRU frac equip. A. GP perfs fr/5,691' - 5,898' w/1,000 gals 15% NEFE HCl ac. Frac GP perfs w/117,378 gals foam, carrying 172,000# sd. RDMO frac equip.

**7/11/2014** MIRU fwback equip.

**7/12/2014** Cont fwback frac. Susp rpts for RC pending CO frac.

**7/22/2014** CO fr/6,505' - 6,750' (CIBP). DO CIBP. Circ cln. Tg @ 6,831' (17' fill). DO hd fill fr/6,831' - 6,841'. Circ cln.

**7/23/2014** Rec verbal approval fr/Brandon Powell w/NMOCD to DO FC & 30' shoe jt. Tg @ 6,841' (7' fill). CO fr/6,841' - 6,848'. DO cmt fr/6,848' - 6,855' (FC). Circ cln. DO FC & cmt fr/6,855' - 6,885' (new PBTD). Circ cln.

**7/24/2014** TIH 2-3/8", 4.7#, J-55, 8rd, EUE, tbg. SN @ 6,798'. EOT @ 6,829'. GP perfs fr/5,691' - 5,898'. DK perfs fr/6,790' - 6,846'. PBTD @ 6,885'. TIH pmp & rods. Seat pmp. LS & PT tbg to 500 psig. Tst OK. GPA. Clamp off rods. RDMO rig. ✓