

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 30 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

OIL CONS. DIV DIST. 3

☒ Oil Well ☐ Gas Well ☐ Other

JUL 02 2014

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1519' FSL & 90' FWL, sec 13, T23N, R7W -
BHL: 1524' FSL & 267' FWL sec 14, T23N, R7W

5. Lease Serial No.
NMSE-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2307-13L #174H

9. API Well No.
30-039-31197

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/20/14 - MIRU HWS #23 to pull temporary 4-1/2" tie back string and run gas lift

6/24/14 - Pull existing production tubing and set RBP @ 5868'

6/25/14- lay down 153 Jts 4.5" 11.6# N-80 casing, marker Jt, No- Go, and seal assembly on racks

6/26/14 - TOH with RBP set @ 5868'

6/27/14 - TIH with production String as follows: 2 3/8" Half Mule Shoe, 1 Jt 2 3/8" 4.7# J55 Tbg, 1.87" XN Profile Nipple, 3 Jts 2 3/8" 4.7# J55 Tbg, 2 7/8" Box X 2 3/8" Pin Cross Over, 7" X 2 7/8" Arrowset 1-X 10K Packer, 7" X 2 7/8" T-2 On/Off tool with 2.25" F Nipple, 2 7/8" 6.5# J55 4' pup Jt Tbg, 1 Jt 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #1, 9 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" L-80 X 2.31" X Profile Nipple, 13 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #2, 14 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #3, 14 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #4, 14 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #5, 18 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #6, 23 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #7, 31 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" Gas Lift #8, 42 Jts 2 7/8" 6.5# J55 Tbg, Tbg Hanger, and 14.5' KB. EOT @ 5958.13' Packer @ 5834.33' 1.87" XN PN @ 5925.33'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 6/30/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chaco 2307-13L #174H

LYBROOK GALLUP Horizontal

(page 1)

Spud: 2/6/14

Completed: 4/22/14

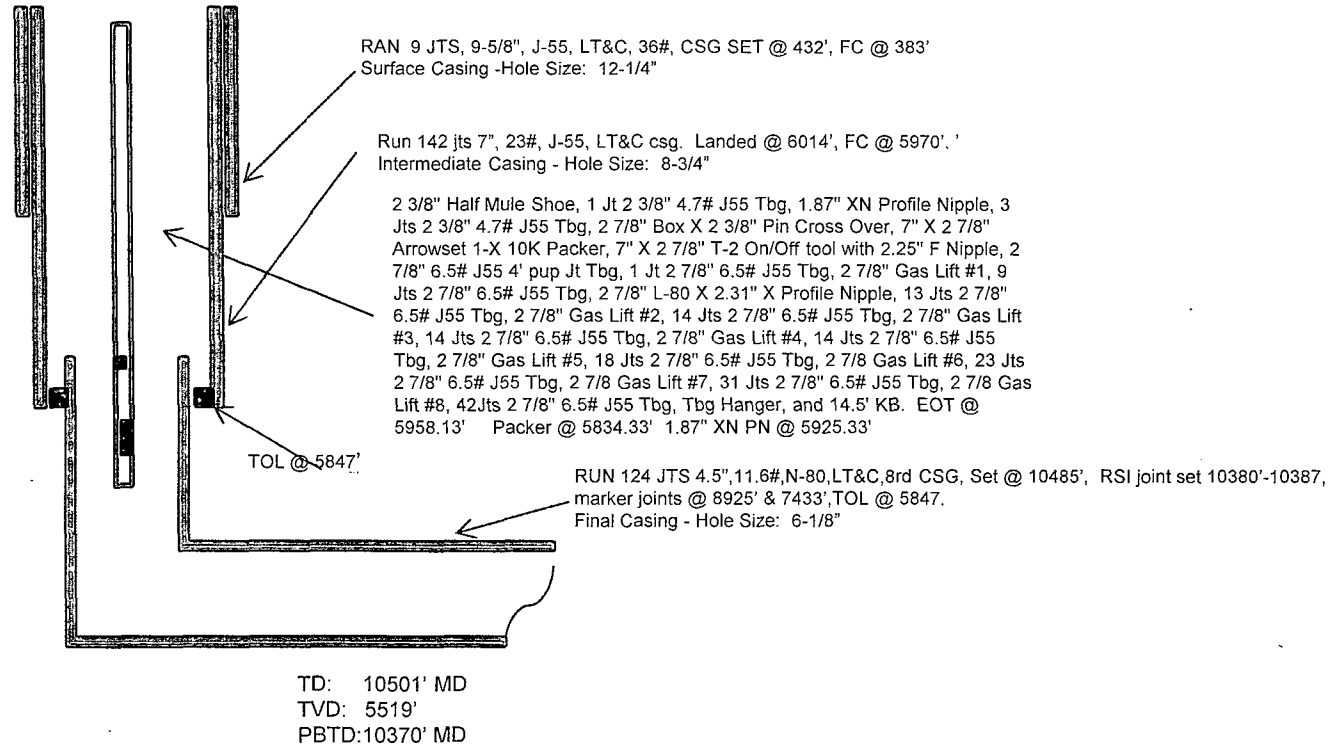
Pulled tie back & run gas
lift: 6/27/14

SHL: 1519' FSL & 90' FWL
NW/4 SW/4 Section 13 (L), T23N, R7W

BHL: 1524' FSL & 267' FWL
NW/4 SW/4 Section 14 (L), T23N, R 7W

Rio Arriba., NM
Elevation: 7046'
API: 30-039-31197

<i>Tops</i>	<i>MD</i>	<i>TVD</i>
Ojo Alamo	1375'	1370'
Kirtland	1701'	1694'
Pictured Cliffs	2016'	2007'
Lewis	2123'	2113'
Chacra	2434'	2422'
Cliff House	3520'	3507'
Menefee	3545'	3532'
Point Lookout	4318'	4305'
Mancos	4481'	4468'
Gallup	4893'	4880'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	230 sx	265 cu.ft.	Surface
8-3/4"	7"	660 sx	947 cu. ft.	toc 401
6-1/8"	4-1/2"	470 sx	524 cu. ft.	5847 (TOL)