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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 23 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007FEDERAL LAND MANAGEMENT
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

1. Type of Well

 Oil Well Gas Well Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

MAY 29 2014

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1822

10. Field and Pool or Exploratory Area

Lybrook Gallup

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SHL:1543' FSL & 121' FWL, sec 13, T23N, R7W -
BHL:3247' FNL & 285' FWL, Sec 14, T23N, R7W

11. Country or Parish, State

Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input checked="" type="checkbox"/> Other: <u>FLARE EXTENSION</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The first plug on this well was drilled out on 4/24/14, WPX since that time has been attempting to clean up the gas to pipeline quality standards and still has not reached its objective. This well will be tied in to the Beeline system. This pipeline has been permitted and construction is expected to start 5/27/14 with a hoped for completion of 6/15/14. We request a 30 day extension.

Attached is the latest gas analysis for this well dated 5/21/14. Also attached is a flowback report as of 5/22/14. It is estimated that between now and 6/24/14, we will flare ~ 15MMcf. This number includes the nitrogen component so the hydrocarbon volume would be less.

Approved pursuant to
NTL4A, Part III C

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 5/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Amber

Title Pet. Eng

Date 5/27/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

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P.O. Box 6382
Farmington, NM 87499
truenorthenergy@yahoo.com

AM Shift Contact: T.J. Spitzer
Phone: 505-739-8448
PM Shift Contact: JR Kline
Phone: 505-860-4261
Date: 5/22/14

Location:	Chaco 2307 - 13L
Well:	738H
Formation:	0

AM Shift Contact: T.J. Spitzer	AM Weather:	Partly cloudy
PM Shift Contact: JR Kline	PM Weather:	Partly cloudy

Time	Production			Production			Production			Gas Readings			Production			Production				
	Prod BBL	Prod BBL/Hr	Prod BBL/24hr	Prod BBL	Prod BBL/Hr	Prod BBL/24hr	Prod BBL	Prod BBL/Hr	Prod BBL/24hr	Sales Flow Rate	Sales MCF / Hr	Total Accum Sales	Atm Flow Rate	Atm MCF / Hr	Total Accum Atm	TOTAL MCF	Sales Flow Rate	Sales MCF / Hr	Total Accum Sales	
6:00	1	700	210	81	N/A	200	1	1	220	108	0.0	209	0.0	0.0	0.0	0.0	21.0	0.0	none	
7:00	1	675	200	81	N/A	200	1	1	210	105	0.0	205	15.3	0.0	0.0	0.0	22.0	0.0	none	
8:00	1	675	250	81	N/A	200	1	1	210	104	0.0	205	15.3	0.0	0.0	0.0	26.0	0.0	none	
9:00	1	675	300	80	N/A	200	1	1	200	103	0.0	204	15.6	0.0	0.0	0.0	20.0	0.0	none	
10:00	1	675	275	80	N/A	200	1	1	190	101	0.0	193	20.5	0.0	0.0	0.0	21.0	0.0	none	
11:00	1	675	200	81	N/A	200	1	1	180	102	0.0	172	18.7	0.0	0.0	0.0	25.0	0.0	none	
12:00	1	675	250	80	N/A	200	1	1	185	103	0.0	278	11.6	0.0	0.0	0.0	25.0	0.0	none	
13:00	1	675	315	81	N/A	200	1	1	190	102	0.0	334	13.9	0.0	0.0	0.0	20.0	0.0	none	
14:00	1	675	200	80	N/A	200	1	1	130	102	0.0	422	20.5	0.0	0.0	0.0	15.0	0.0	none	
15:00	1	675	275	81	N/A	200	1	1	200	105	0.0	503	21.0	0.0	0.0	0.0	20.0	0.0	none	
16:00	1	675	200	81	N/A	200	1	1	190	104	0.0	512	21.3	0.0	0.0	0.0	19.0	0.0	none	
17:00	1	675	285	80	N/A	200	1	1	195	105	0.0	441	18.6	0.0	0.0	0.0	18.0	0.0	none	
18:00	1	675	280	80	N/A	200	1	1	150	104	0.0	643	26.8	0.0	0.0	0.0	20.0	0.0	none	
19:00	1	675	250	81	N/A	200	1	1	140	104	0.0	583	24.3	0.0	0.0	0.0	35.0	0.0	none	
20:00	1	675	280	80	N/A	200	1	1	180	104	0.0	546	22.8	0.0	0.0	0.0	22.0	0.0	none	
21:00	1	675	250	81	N/A	200	1	1	100	104	0.0	555	23.1	0.0	0.0	0.0	19.0	0.0	none	
22:00	1	700	290	80	N/A	200	1	1	150	100	0.0	553	23.0	0.0	0.0	0.0	25.0	0.0	none	
23:00	1	700	250	79	N/A	200	1	1	160	102	0.0	518	21.6	0.0	0.0	0.0	19.0	0.0	none	
0:00	1	700	250	79	N/A	200	1	1	160	104	0.0	609	25.4	0.0	0.0	0.0	19.0	0.0	none	
1:00	1	675	270	78	N/A	200	1	1	160	103	0.0	583	24.3	0.0	0.0	0.0	19.0	0.0	none	
2:00	1	680	203	78	N/A	200	1	1	150	101	0.0	626	26.1	0.0	0.0	0.0	19.0	0.0	none	
3:00	1	680	265	78	N/A	200	1	1	160	101	0.0	604	27.0	0.0	0.0	0.0	14.0	0.0	none	
4:00	1	680	265	78	N/A	200	1	1	150	102	0.0	658	27.1	0.0	0.0	0.0	24.0	0.0	none	
5:00	1	680	300	77	N/A	200	1	1	140	101	0.0	648	27.0	0.0	0.0	0.0	24.0	0.0	none	
	Average Casing PSI	Average Flowline Tempo	Average Injection Rate		Average Tempo			Average PSI	Average Tempo F	Average Sales Flow Rate	Total MCF / Today	Total Accum Sales	Average Atm Flow Rate	Total Atm Accum MCF	Total MCF	Total Water Today	Total Accum Water	Total Oil Today	Total Accum Oil	
	680	265	80	#DIV/0!	200	71	0	32	164	103	#DIV/0!	0.0	0.0	492	492.3	1343.2	102.0	4387.0	519.0	4605.0

PM Shift	
*Numbers from 12:00 Reading	
Totals Correspond to 12 Hrs of Well Testing	
PM Shift	
*Numbers from 05:00 Reading	

AM Shift	
*Numbers from 05:00 Reading	
Totals Correspond to 24 Hrs of Well Testing	
AM Shift	
*Numbers from 12:00 Reading	

PM Shift	
*Numbers from 12:00 Reading	
Totals Correspond to 12 Hrs of Well Testing	
PM Shift	
*Numbers from 05:00 Reading	

AM Shift	
*Numbers from 05:00 Reading	
Totals Correspond to 24 Hrs of Well Testing	
AM Shift	
*Numbers from 12:00 Reading	

PM Shift	
*Numbers from 12:00 Reading	
Totals Correspond to 12 Hrs of Well Testing	
PM Shift	
*Numbers from 05:00 Reading	

AM Shift	
*Numbers from 05:00 Reading	
Totals Correspond to 24 Hrs of Well Testing	
AM Shift	
*Numbers from 12:00 Reading	

Oil Sold - PM Shift 184
Total Accum Oil Sold 4406.1

Oil Sold - AM Shift 372
Total Oil Sold Today 556
Total Accum Oil Sold 4406.1

Total Oil 1223 BBLs
Sellable Oil 1143 BBLs
Non-Sellable Oil 180 BBLs

Total Oil 1724 BBLs
Sellable Oil 1044 BBLs
Non-Sellable Oil 180 BBLs



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140160
Cust No: 85500-11170

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2307-13L #238
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source: SPOT
Pressure: 55 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 05/21/2014
Sampled By: STANLEY DEAN
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	22.051	2.4340	0.00	0.2133
CO2	0.393	0.0670	0.00	0.0060
Methane	54.973	9.3490	555.23	0.3045
Ethane	10.240	2.7470	181.22	0.1063
Propane	7.724	2.1350	194.34	0.1176
Iso-Butane	0.974	0.3200	31.67	0.0195
N-Butane	2.085	0.6590	68.02	0.0418
I-Pentane	0.469	0.1720	18.76	0.0117
N-Pentane	0.414	0.1510	16.60	0.0103
Hexane Plus	0.677	0.3030	35.69	0.0224
Total	100.000	18.3370	1101.53	0.8534

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0034

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1107.8

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1088.5

REAL SPECIFIC GRAVITY: 0.856

DRY BTU @ 14.650: 1101.8

CYLINDER #: WPX ENERGY

DRY BTU @ 14.696: 1105.2

CYLINDER PRESSURE: 31 PSIG

DRY BTU @ 14.730: 1107.8

DATE RUN: 5/22/14 11:03 AM

DRY BTU @ 15.025: 1130.0

ANALYSIS RUN BY: TIMBER EVERETT



WPX ENERGY PRODUCTION, LLC

WELL ANALYSIS COMPARISON

Lease: CHACO 2307-13L #238

SPOT

05/22/2014

Stn. No.:

85500-11170

Mtr. No.:

Smpl Date: 05/21/2014

Test Date: 05/22/2014

Run No: WP140160

Nitrogen: 22.051

CO2: 0.393

Methane: 54.973

Ethane: 10.240

Propane: 7.724

I-Butane: 0.974

N-Butane: 2.085

I-Pentane: 0.469

N-Pentane: 0.414

Hexane+: 0.677

BTU: 1107.8

GPM: 18.3370

SPG: 0.8560