## 30-District 1 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

District IV 1220 S. St. Fran					Santa Fe, N	M 87505					_	NDED REPORT		
	<u>I.</u>		EST FC rator nam		dress	AND AUT	ПО	RIZATION				Γ		
	<sup>1</sup> Ope	dress	<sup>3</sup> Reason f				<sup>2</sup> OGRID Number 120782 for Filing Code/ Effective Date NW							
	WPX 1	, LLC.				n for Fil								
						Name i Gallup			<sup>6</sup> Pool Code 47540					
	rty Code		8 Property Name						+	9	9 Well Number			
	266			Chaco 230					#146H					
Ul or lot no.	Section	Township	Range Lot Idr			Surface Location North/South Line		Feet from the	E4/V		ina Countri			
A A	9	23N	8W	Lot Iuii	932'	NORTH		204'	ı	Vest lin AST	ľ	County SAN JUAN		
			l		11 Botton	n Hole Loc	ation	<u> </u>						
UL or lot no. Section 9		Township 23N	Range 8W	Lot Idn Feet from 2270'		North/South line NORTH		Feet from the 236'	ı	East/West line WEST		County AN JUAN		
12 Lse Code 13 Pro		ducing Method 14 Go Code		onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	te 17 C-129 Ex		iration Date		
					III. Oil and	l Gas Trans	sport	ers			·			
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address						OIL CONS. DIV DIST. 3						
248440		WESTERN REFINING COMPANY, L.I						P. APR <b>2 4</b> 2014			O			
194503				BEELINE GA	AS SYSTEMS				<b>8</b> .	G				
a trees. Local y respec	28.70									131	4 THE SA SARE	THE STATE OF THE S		
<sup>21</sup> Spud Da		22 Doody	Data	<del></del>	IV. Well	Completion 24 PBTI		25 Perforat	·		26 DU	C MC		
1/13/14		<sup>22</sup> Ready Date 4/21/14			10566' MD 5115' TVD		10490' MD 5962' - 5119' TVD 5292' -		5'MD		<sup>26</sup> DHC, MC			
27 Hole Size			28 Casing	g & Tubir	ng Size	<sup>29</sup> Depth Set		et		30 Sacks Cement				
12-1/4"			9-5/8	3",36 #, J-	55	5 420' MD						240sx - surface		
8-	3/4"	7",23#, J-55				5936' MD			880 sx- surface					
6-	-1/8"	4-1/2",11.6#, N-80				5687°-10541° MD			370 sx- TOL 5687'					
	·		4-1/2	',11.6#, N	1-80	5687'			No Cem	o Cement, Tie Back- To Be Removed				
			2-3/	8", 4.7#, J-:	55	5672' TUBING								
						ell Test Da					22			
31 Date New 4/21/14	I		Gas Delivery Date		Fest Date 4/22/14	<sup>34</sup> Test Length 24 hr		h 35 TI	og. Press 350	Pressure 350		<sup>36</sup> Csg. Pressure 1157		
<sup>37</sup> Choke S 48/64"	<sup>7</sup> Choke Size 38 Oil 48/64" 322			3:	9 Water 320	<sup>40</sup> Gas 1296					<sup>41</sup> T	est Method		
<sup>42</sup> I hereby cer been complied complete to th Signature:	l with and	that the info	rmation g	iven above	e is true and	OIL CONSER  4-297  Approved by:	VATIO	harlie	Ne.	 ) eri	~ 4	1-30-2014		
Printed name: LARRY HIGO			Title: SUPERVISOR DISTRICT # 3											
Title: Regulatory Sp			Approval Date: APR 3 0 2014											
E-mail Address Larry.higgins( Date: 4/23/14		Ph	one:			D,	~	\						
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