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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 25 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **Jicarilla Contract 124**

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
Jicarilla Apache Tribal 124 #15

9. API Well No.
30-039-31228

10. Field and Pool, or Exploratory Area
Lindreth Gallup-Dakota, West

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EnerVest Operating, LLC

3a. Address **1001 Fannin St, Suite 800
Houston, TX 77002-6707**

3b. Phone No. (include area code)
713-659-3500; 713-970-1847

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 1586' FSL & 465' FWL (UL L), Sec. 24, T25N, R04W
BHL: 1650' FSL, 700' FWL (UL L), Sec. 24, T25N, R04W**

OIL CONS. DIV DIST. 3
JUN 27 2014

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/ Resume) <input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling from</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and abandon <input type="checkbox"/> Temporarily Abandon <u>1207' to TD</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and: Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operation determined that the site is ready for final inspection.)

06/09-15/2014 - Drill 7-7/8" hole 1207' - 7980' (TD). POH, LD DS & Dir tls. Ran 179 jts 4-1/2" 11.6#, N-80, LT&C csg, set @ 7976' w/FC @ 7921'. Ran hydr DV TL @ 4765' & mech DV TL @ 2907'. Ran 54 Bow spring & 8 solid body centralizers.

06/16/2014 - Cmt 1st Sage w/30bbl seal bond followed w/1053 CU. FT. (524 sk) 188.5 bbl premium lite HS w/0.3% retarder, 2% KCL, 1/4#/sk Cello- flake, 0.3% Disperant, 5#/SK GILSONITE, 1% FI LOSS agent mxd @ 12.5 ppg w/ 2.01 cf/sk. drop plug, displ w/62 BW & 60 bbls mud. PD @ 11:30. floats held, 3/4 bbl back on bleed. press up & open tl @ 2140 psi, circ 32 bbls good cmt back to surf. pmp 10 bbls sapp mud flush followed w/570 SCF (268 sk) 101 bbls prem lite w/CaCL2, cello flake & gilsonite, 12.1 ppg, 2.13 CF/sk yld leadvcmt. Pmp 70 CF (50 sk) 12 bbls type III cmt w/ 2% CaCL2, 1.39 CF/sk yld & 14.6 ppg tail cmt. Displ w/43 BW & 30.4 bbls mud. Took bump to 2640, ck floats - held, 3/4 bbl bk, drop ball. open stage tl @ 374 psi, SD, circ 30 bbls good cmt to surf. PD 16:00 hrs. Circ for final stage, pmp 10 bbls spacer, 862 CF (405 sk) 154 bbls of prem lite w/CaCl2, Cello-flake, Gilsonite, mxd @ 12.1 ppg , 2.13 CF/sk yld for lead & tail 69 CF (50 Sk) 12 bbls Type III cmt w/ 2% CaCl2 w/ yld 1.39 CF/sk, 14.6 ppg, SD, drop plug, displ w/ 44.5 BW. BP@ 2855 psi, floats held, 1 bbl bk, circ 7 bbls good cmt to surf. RR 6/17/2014, WO Completion

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **Jeanie McMillan** Title **Sr. Regulatory Analyst**

Signature *Jeanie McMillan* Date **June 23, 2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

NMOCDA
SPECIFIC INSTRUCTIONS

JUN 25 2014
FARMINGTON FIELD OFFICE
BY: *William Tambekou*