

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**RECEIVED**

5. Lease Serial No.  
NMSF077382

6. Indian Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**JUL 08 2014**

If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. HARGRAVE B 2
2. Name of Operator XTO ENERGY INC Contact: SHERRY J MORROW E-Mail: sherry_morrow@xtoenergy.com		9. Well No. 30-045-21057-00-S2
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3630	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R10W NESW 1520FSL 1610FWL 36.601059 N Lat, 107.903717 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**ISOLATE CSG LEAK/SET CICR/PT CSG**

XTO Energy Inc. determined that there was a casing leak on this well. Previous testing showed an anomaly on the casing @ 962' which is in the Ojo Alamo. Water analysis shows the leak is bringing in fresh water. This provides more evidence for an isolated leak in the Ojo Alamo. XTO has successfully isolated the FC perforations fr/1,772' - 1,945' from the casing leak with a cement retainer set at 1,745'. XTO received verbal approval to proceed isolating csg lks/set CICR and PT csg fr/Brandon Powell w/NMOCD on 7/2/14 @ 10:15 a.m. and Troy Salyers w/BLM 7/2/14 @ 11:25 a.m.

**OIL CONS. DIV DIST. 3**

**JUL 14 2014**

7/1/2014 MIRU. Reported to Brandon Powell w/NMOCD & left msg w/BLM @ 2:20 p.m. on 7/1/14 of set CICR & PT csg @ 8:00 a.m. 7/2/14.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #251755 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/08/2014 (14TLS0316SE)</b>	
Name (Printed/Typed) SHERRY J MORROW	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/03/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	TROY SALYERS Title PETROLEUM ENGINEER	Date 07/08/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

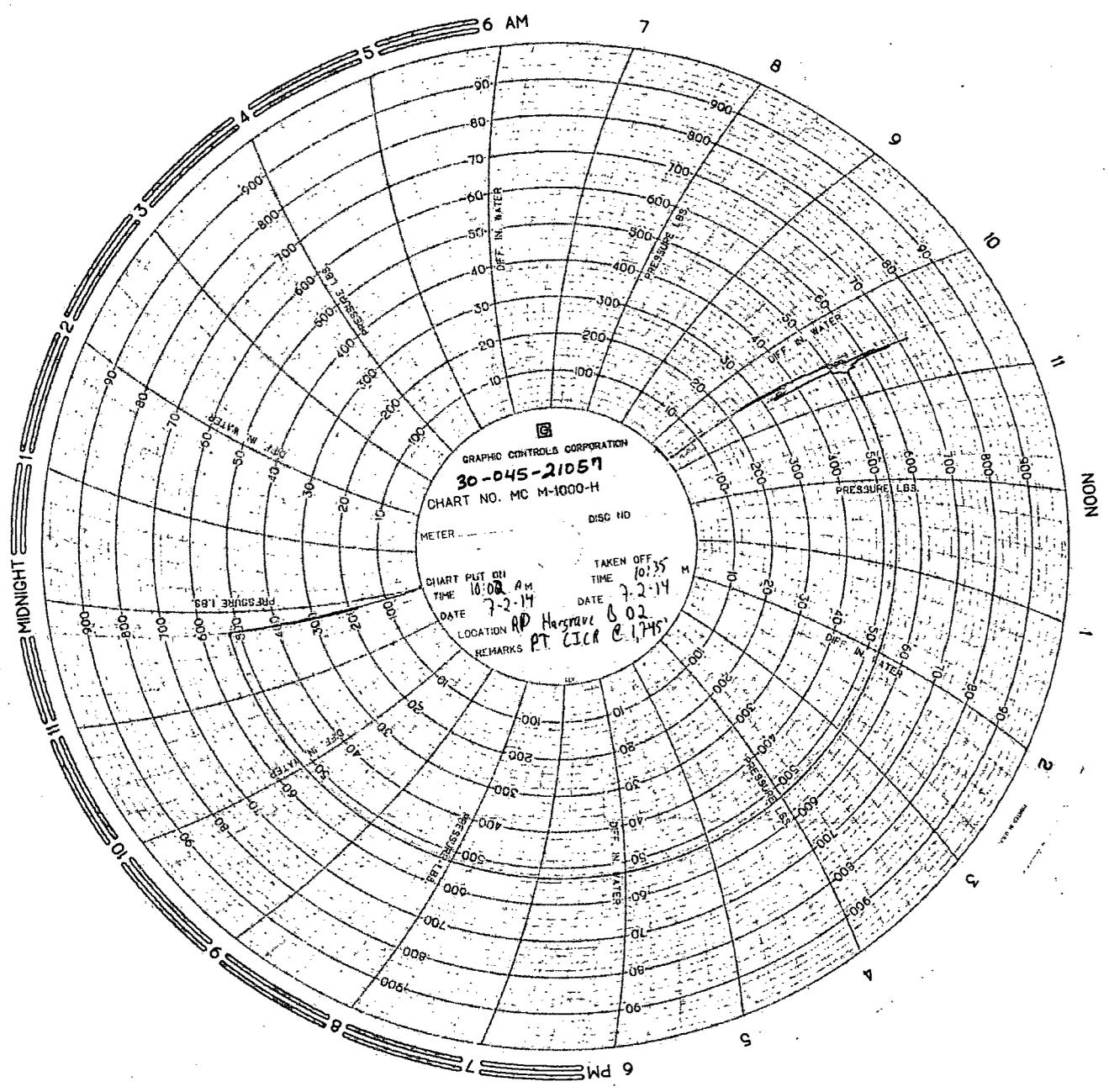
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

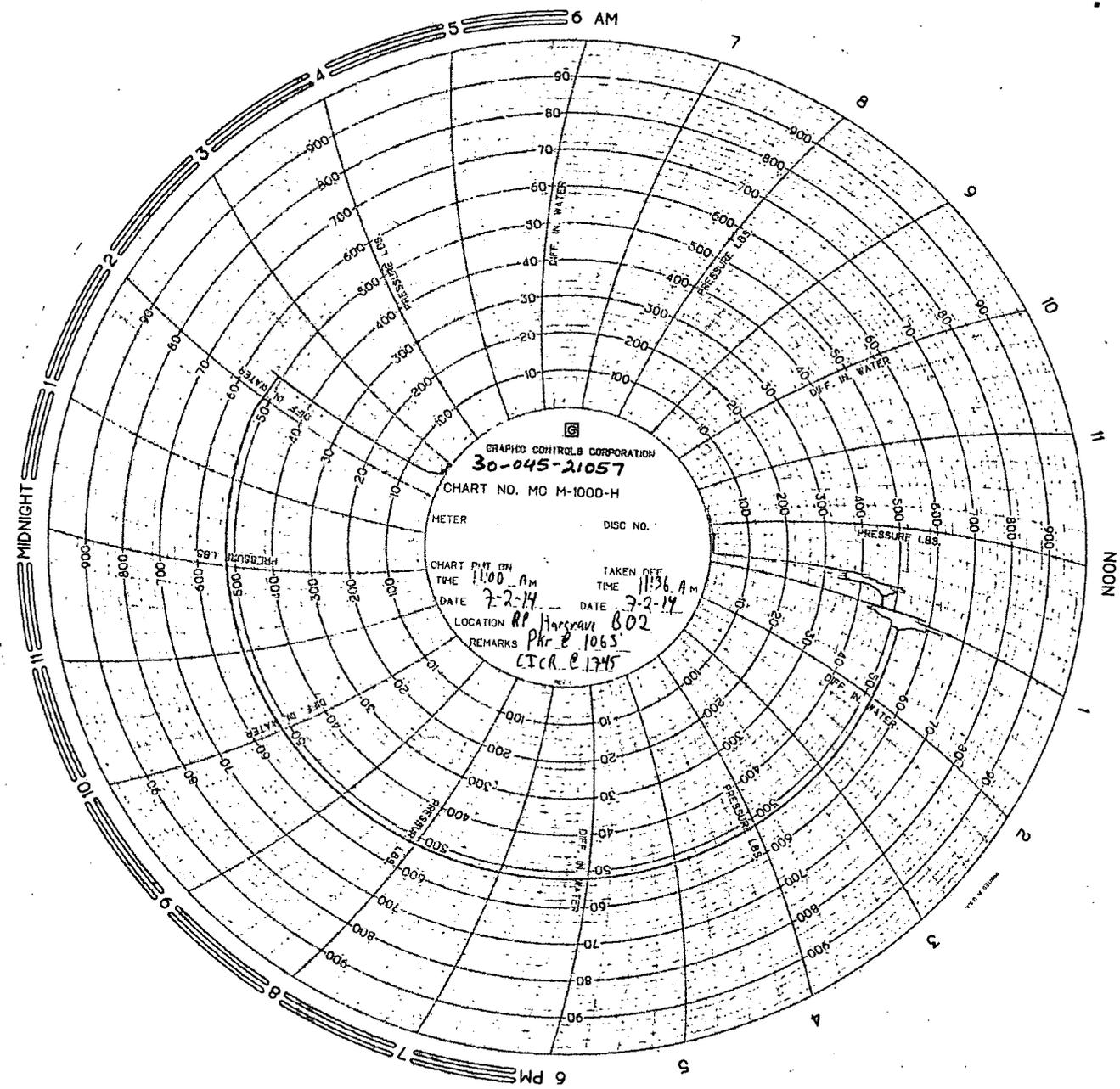
**NMOCD**

**Additional data for EC transaction #251755 that would not fit on the form**

**32. Additional remarks, continued**

7/2/2014 TIH 4-1/2" CICR, set CICR @ 1,745'. PT csg to 400 psig. Press drop fr/400 to 0 in 15 seconds. TIH 4-1/2" pkr, set pkr @ 1,721. PT CICR to 530 psig for 30" w/chart. Tst OK. Rls pkr. Set pkr @ 1,063'. Tst csg. Results fr/tsts: Csg lks fr/surf - 1,063' press fr/400 - 0 in 15 seconds. Csg fr/1,063' - 1,745'(CICR) tst @ 520 psig. Rls pkr & TOH. EOT @ 1,726'. RDMO. Left well shut in. XTO will submit a NOI to P&A this well within 90 days.





GRAPHIC CONTROLS CORPORATION  
30-045-21057

CHART NO. MC M-1000-H

METER DISC NO.

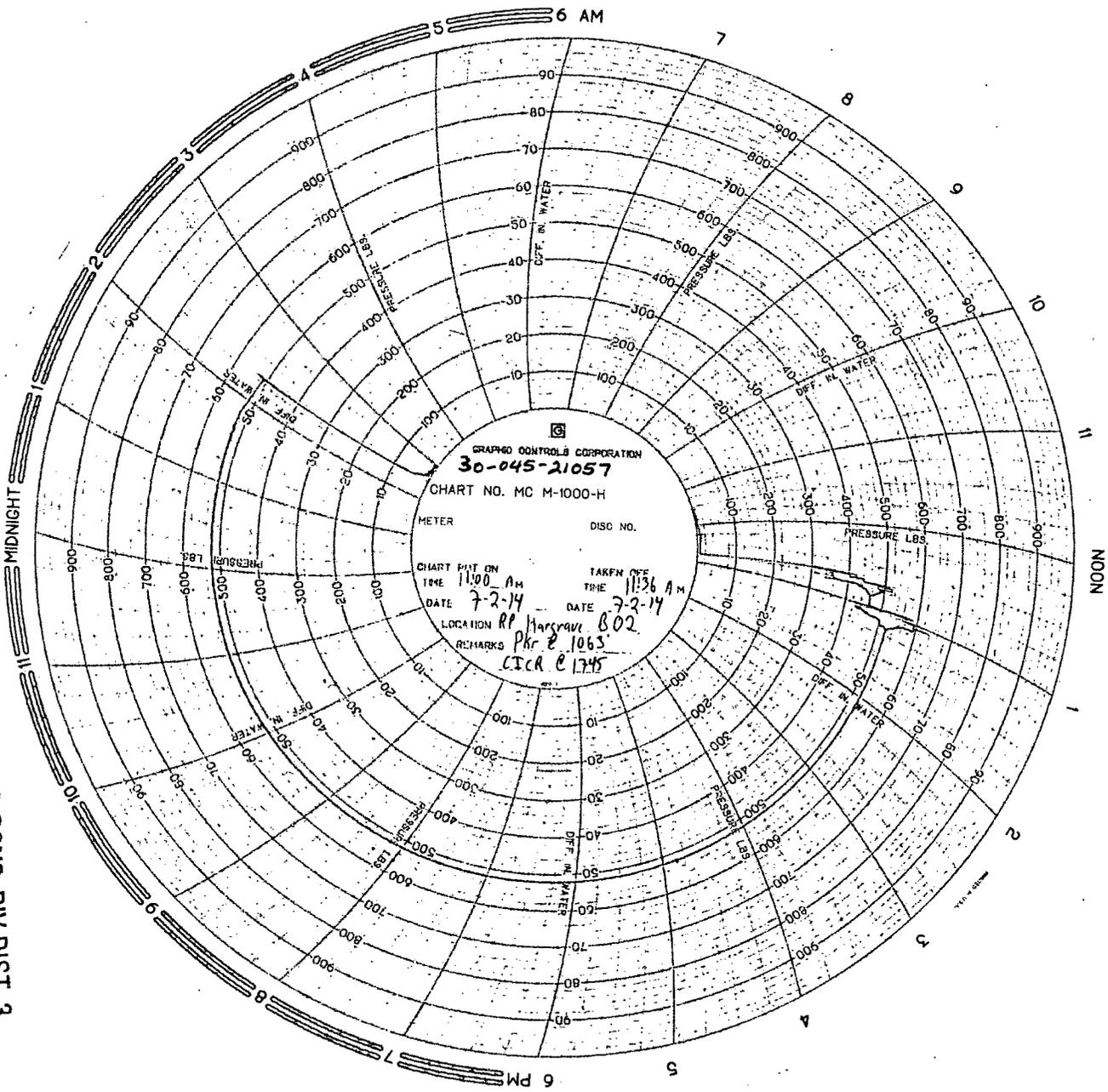
CHART PUT ON TIME 11:00 A.M. TAKEN OFF TIME 11:36 A.M.

DATE 7-2-14 DATE 7-2-14

LOCATION RR Hargrave B02

REMARKS Pkr @ 1065  
C.T.C.R. @ 1745

7-2-14



OIL CONS. DIV DIST. 3  
 JUL 14 2014