

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: June 10th 2014

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-22029-00-00	NAVAJO E 18	005	CHEVRON MIDCONTINENT, L.P.	G	A	San Juan		E	18	25	N	10	W

Application Type:

☐ P&A ☐ Drilling/Casing Change ☒ Recomplete/DHC
☐ Location Change ☐ Other:

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Provide CBL to agencies for review/approval prior to perforations

NMOCD Approved by Signature

8-13-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOOC14203772

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
SW14307

8. Well Name and No.
NAVAJO E 18 5

9. API Well No.
30-045-22029-00-S1

10. Field and Pool, or Exploratory
BASIN

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.
Contact: APRIL E POHL
E-Mail: APRIL.POHL@CHEVRON.COM

3a. Address
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 505-333-1941
Fx: 505-334-7134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25N R10W SWNW 1500FNL 1150FWL
36.404053 N Lat, 107.942062 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent L.P. respectfully requests to down hole commingle the current Basin Dakota pool with the Largo Gallup pool.

? Rig up, install BOP and test
? Pull 2-3/8" production tubing
? If scale is present on tubing
o Run 5.5" packer on 2-3/8" tubing, set at ~6000'
o Acidize Dakota with 2000 gals 15% HCL
o Release packer and trip out of hole
? Set Composite plug at ~5,800' load casing with water and test
? Run sector (or similar) CBL 5800' to surface.
? Perforate Gallup selectively from 5000'-5300'

OIL CONS. DIV DIST. 3
JUL 18 2014

DHC 3904 A7

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #249715 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, L.P., sent to the Farmington
Committed to AFMSS for processing by JOE HEWITT on 06/17/2014 (14JRH0012SE)

Name (Printed/Typed) JAMES MICIKAS

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 06/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOSEPH R HEWITT

Title GEOLOGIST

Date 06/17/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD A

Navajo E18-5

San Juan County, New Mexico

Current WBD

1500 FNL 1150 FWL Sec 18 T25N R10W

Field: Basin

Elev 6494' KB 6482' GL

API# 30-045-22029

5/25/76 8 5/8" 24# J-55 8rd @ 785'

Cmt w/500 sx Class A

Circ cmt to surface

Drilled and Completed May 1976

Formation Tops

Pictured Cliffs	1498
Cliff House	2368
Point Lookout	4000
Mancos	4240
Gallup/SD/SH	5054
Greenhorn	5932
Graneros	5998
Dakota	6188
Morrison/Jurassic	6280

← TOC unknown

2009 & 2012 BH test indicates no issue

← 6/19/76 2 3/8" 4.7# N-80 tbg @ 5972'

DV Tool @ 4247'

Dakota

6065-6067, 6094-6095, 6104-6106, 6117-6128

6/19/76 Frac w/53000 gals gelled wtr w/16000# 100 mesh sand & 96500# 20/40 sand

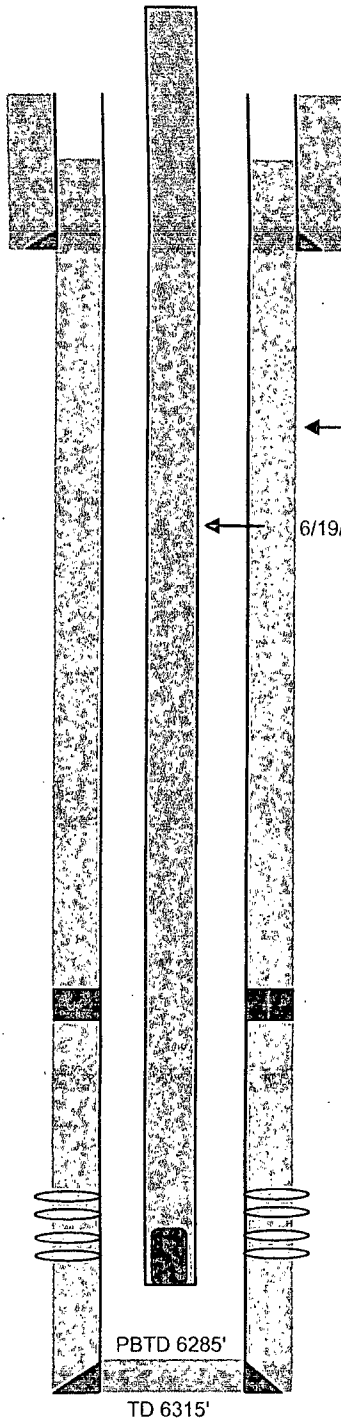
Avg rate 53 bpm, Avg press 2500, ISDP 2400

6/4/76 5 1/2" 15.5# K-55 8rd LT&C csg @ 6314'

Cmt 1st stage w/150 sx Class B 65/35 Poz followed by 100 sx Class B 50/50 Poz

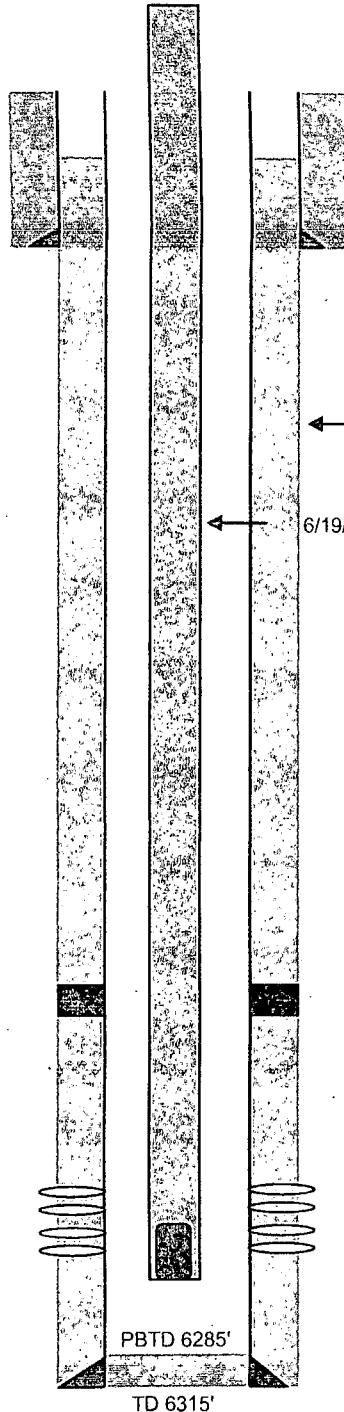
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Did not circulate cement to surface, but had full returns during entire cementing operation



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