

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV. DIST. 3

AUG 04 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 32-9 Unit
2. Name of Operator Burlington Resources Oil & Gas Company, LP		8. Well Name and No. San Juan 32-9 Unit 284S
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. ABI Well No. 30-045-31772
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit P (SESE), 775' FSL & 1120' FEL, Sec. 13, T32N, R10W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

During an attempted pump install in November 2013 an obstruction was encountered at approximately 1345'. A down-hole camera revealed the obstruction was due to parted 4 1/2" liner. The BLM was contacted and it was determined since the 7" csg was cemented to surface we would monitor & evaluate the well for repair or P&A and move back on after the closure period.

Burlington Resources requests permission to pull tbg & upper portion of liner. Make an external cut below the damaged area of the 4 1/2" liner & run tbg into the dressed 4 1/2" liner, CO, run tbg and insert pump per the attached procedure, current and proposed wellbore schematics.

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

Notify NMOCD 24 hrs prior to beginning operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 7-31-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Troy Salvors</i>	Title Petroleum Eng.	Date 7/31/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ConocoPhillips**  
**SAN JUAN 32-9 UNIT 284S**  
**WO - Pumping Units**

Lat 36° 58' 44.443" N

Long 107° 49' 46.981" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water as necessary.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger Record pressure test in Wellview.
5. POOH with tubing (per pertinent data sheet). Visually inspect, LD and replace any bad joints and record findings in WellView. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
6. RIH with spear. Engage spear in 4-1/2" liner. POOH and LD the upper 1321' of parted 4-1/2" liner.
7. RIH with external cutter on 2-3/8" tubing and cut the 4-1/2" liner below the damaged portion of the liner. POOH with the external cutter and cut portion of the 4-1/2" liner. RIH swedge to expand the top of the 4-1/2" liner. POOH and LD swedge.
8. PU bailer regardless of tag and CO to PBTD @ 3778'. If fill is too hard or too much to bail, contact Wells Engineer before utilizing the air package. TOOH. LD tubing bailer. Swab clean, if necessary. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

9. TIH with production tubing.

Tubing Wt/Grade: 4.7#, J-55, EUE  
 Land Tubing At: 3692'  
 Land F-Nipple At: 3672'  
 KB: 12'

**Tubing and BHA Description**

Tubing and BHA Description	
1	2-3/8" Mule Shoe
1	2-3/8" x 20' Price Type cover joint
1	2-3/8" (1.78" ID) F-Nipple
~115	2-3/8" Tubing Joints
As Needed	2-3/8" Pup joints
1	2-3/8" Tubing Joint

10. Establish barriers. ND BOP, NU B-1 Adapter, ratigan (or rod-lock), and flow tee (place rod ratigan below flow tee). RIH with rod string. Place guided rods where rod wear was found. Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing. If possible, put 2' or 4' pony below polished rod.

Rod Description		Pump Component Description
1	1" x 1' Strainer nipple	<b>RHAC-Z HVR 2"x1 1/4"x9"x13' Insert Pump.</b>
1	1.25" Insert Pump	
1	1" x 1' Lift Sub	Pump should have 1"x1' strainer nipple—2 stage HVR with 4' spray metal grooved plunger, .006" total clearance, California pattern balls and seats, .060" cages, double standing valves, double traveling valves.
1	3/4" x 8' Guided Rod Sub	
1	21K JWD Shear Tool	
6	1.25" Sinker Bars	
2	3/4" x 8' Pony Rods	Do not set pump to tag.
139	3/4" Sucker Rods	
As Needed	3/4" Pony Rods	
1	1.25" x 22' Polished Rod	

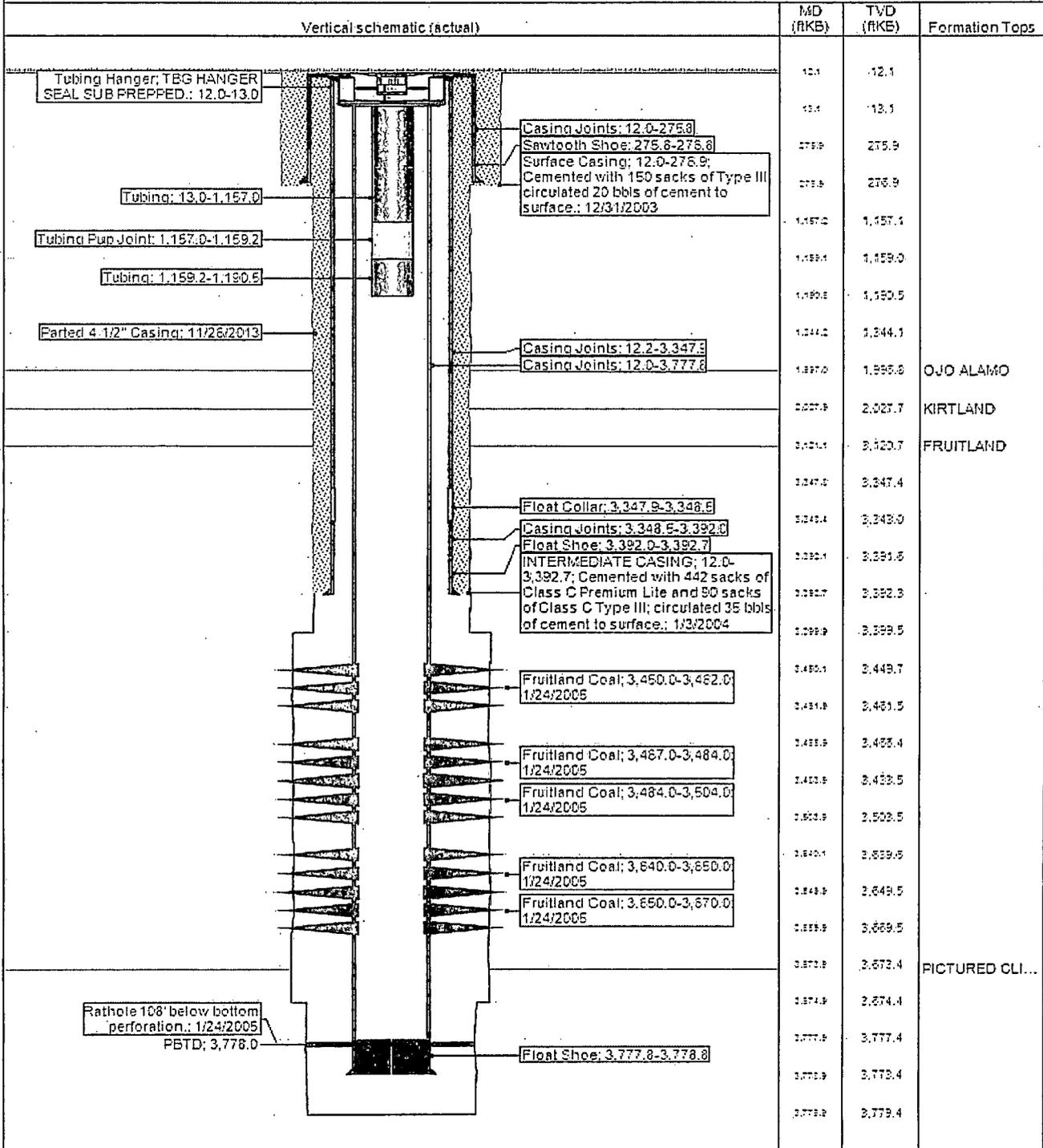
11. Space out pump 1/2"/1000' in depth and seat pump. Load tubing with water to pressure test tubing and pump to 1000 psi. Test for good pump action and ensure pump spacing does not need to be adjusted.

12. Notify lease operator that well is ready to be returned to production. RD, MOL.

## CURRENT SCHEMATIC SAN JUAN 32-9 UNIT #284S

District NORTH	Field Name EASIN (FRUITLAND COAL)	API / UWI 3004531772	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 12/31/2003	Surface Legal Location D13-032N-D10W-P	EW Dist (ft) 1,120.00	EW Ref FEL	N/S Dist (ft) 775.00 N/S Ref FSL

Original Hole, 4/25/2014 8:50:44 AM



District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3004531772	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 12/31/2003	Surface Legal Location 013-032N-010W-P	East/West Distance (ft) 1,120.00	East/West Reference FEL	North/South Distance (ft) 775.00
		North/South Reference FSL		

Original Hole, 1/1/2020 12:30:00 AM

