

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. **Type of Well**
Gas

2. **Name of Operator**
M & G Drilling Company, Inc.

3. **Address & Phone No. of Operator**
PO Box 5940, Farmington, NM 87499 (505) 325-6779

Location of Well, Footage, Sec., T, R, M
1860' FNL & 1785' ~~FNL~~ FEL, Section 3, T-27-N, R-11-W,

5. **Lease Number**
NM078673

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Schlosser No. 101S

9. **API Well No.**
30-045-32496

10. **Field and Pool**
Basin FtC.

11. **County & State**
San Juan County, NM

RECEIVED
JUL 10 2014

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

OIL CONS. DIV DIST. 3

AUG 11 2014

13. Describe Proposed or Completed Operations

Operator proposes to plug and abandon the referenced well as follows:

Notify NMOCD 24 hrs
prior to beginning
operations

MOL and RU. PU tubing workstring. TIH and tag existing CIBP at 1767'.

Plug #1: Mix and pump 12 sxs Class B cement (15.6 ppg, 1.18 cf/sx) from 1767' to 1667' to cover the Pictured Cliffs interval and Fruittland top. TOH.

Plug #2: Perforate squeeze holes at 940'. Establish injection rate. Set CR at 908'. Mix and pump 65 sxs Class B cement (15.6 ppg, 1.18 cf/sx), squeeze 46 sxs outside and leave 19 inside to 749' cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.

Plug #3. Perforate squeeze holes at 180'. Establish circulation. Mix and pump 45 sxs down casing from 180' to surface. SI well and WOC.

ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per BLM stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed David Hinson Title Manager Date 7/9/14
David Hinson

(This space for Federal or State Office use)

APPROVED BY Troy Salyers Title Petroleum Engineer Date 8/6/2014
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

NMOCD
AV

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Schlosser #101S

Proposed P&A

Basin Fruitland Coal

1860' FNL, 1785' FEL, Section 3, T-27-N, R-11-W,

San Juan County, NM / API #30-045-32496

Lat _____ / Long _____

Today's Date: 7/8/14

Spud: 4/14/08

Completed: 7/16/08

Elevation: 6069' GI
6074' KB

8-3/4" hole

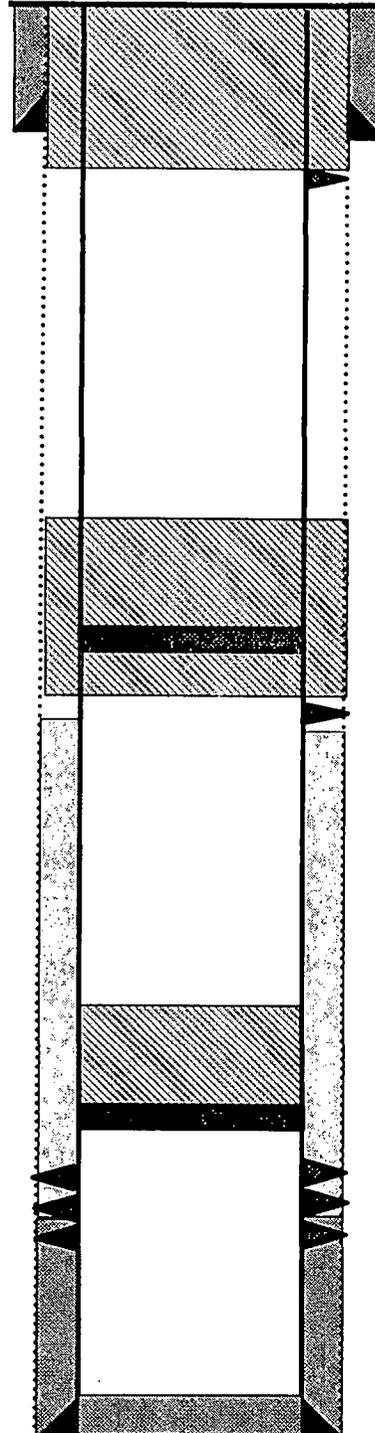
Ojo Alamo @ 799'

Kirtland @ 908'

Fruitland @ 1720'

Pictured Cliffs @ 1932'

6-3/4" hole



7", 20#, J-55 Casing set @ 130'
Cement with 73 sxs (Circulated to Surface)

Perforate @ 180'

Plug #3: 180' – surface
Class B cement, 45 sxs

Plug #2: 940' – 749'

Class B cement, 65 sxs with
46 outside and 19 inside

Set CR @ 908'

Perforate @ 940'

TOC after squeeze @ 948' (2008 CBL)

See COA

Plug #1: 1767' – 1667'
Class B cement, 12 sxs

Set CIBP @ 1767' (2013)

Fruitland Coal Perforations: 1816' – 1914'

Original TOC @ 1906' (2008 CBL)

Perforate @ 1902' and 960'. Set CR @ 1855'; squeeze
4.5' with 290 sxs (1.18 cf) total cement. Drill out.

4-1/2", 10.5#, J-55 Casing set @ 2096'
Cement with 290 sxs (379 cf)

TD 2100'

PBTD 1767'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Schlosser 3 #101S

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of plug # 1 to 1564 ft. to cover the Fruitland top. Adjust cement volume accordingly.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.