Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-013: Expires Jnovember 30, 2

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BUREAU OF LAND MANAGEMENT JUL 17			5.14Lease Serial No.	
SUNDRY	NOTICES AND REPOR		Fee	
Do not use this	form for proposals	to drill or reenteran	6. If Indian, Allottee or Tribe Na	me
abandoned well.	Use Form 3160-3 (AP	D) for such proposals: 😘 🗐 ເພື່ອໄດ້ ໄດ	at divine be easily at to	
SUBMIT IN TRIPL	.ICATE – Other instr	uctions on reverse side	7. If Unit or CA/Agreement, Nar	nė and/or N
1. Type of Well	——————————————————————————————————————	<u></u>		
Oil Well Gas Well Other			8. Well Name and No.	
2. Name of Operator		Federal #100B		
Basin Minerals Operating C		9. API Well No.		
a. Address C/O Walsh Engineering & Production 3b. Phone No. (include area code) 7415 East Main Street, Farmington, NM 87402 505-327-4892			30-045-33619	
7415 East Main Street, Fari		10. Field and Pool, or Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Dakota & Blanco M	<u>TV</u>
2505' fnl & 660' fwl, Section	27, 131N, R11W		11. County or Parish, State	
		1	San Juan County, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize		n (Start/Resume) Water Shut-	
Subsequent Report	Alter Casing Casing Repair Change Plans	Fracture Treat Reclamat New Construction Recomple Plug and Abandon Temporal		<u> </u>
Final Abandonment Notice	Convert to Injection	Plug Back Water Di	sposal	
3. Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the we Following completion of the involved Testing has been completed. Final determined that the site is ready for fir	rations (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provided operations. If the operation re Abandonment Notices shall be fall inspection.)	nt details, including estimated starting date of a give subsurface locations and measured and true the Bond No. on file with BLM/BIA. Requisults in a multiple completion or recompletion ifiled only after all requirements, including reclaims.	ny proposed work and approximate dura le vertical depths of all pertinent markers red subsequent reports shall be filed wit in a new interval, a Form 3160-4 shall b amation, have been completed, and the	tion thereof. s and zones hin 30 days he filed once operator has
after pulling the tubing disco	vered the casing between 4	squeeze on the 4-1/2", 11.6 ppf liner. 335'-4369' was not holding pressure.	Established an injection rate of 1	bpm at 400 psi.
1 1		nen pump at a minimum 50 sx (59 cf) o		•
•		squeezed into the casing, will shut dow	-	sure test casing
to 600 psi. Will re-sqweeze i	f necessary, otherwise will	drill out BP and clean out to PBTD ar	d return well to production.	CONS. DIV DIS
				JUL 2 1 2014
14. I hereby certify that the foregoin	g is true and correct			
Name (Printed/Typed)		Title		

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John C. Thompson

Signature

Title

Agent / Engineer

Date

July 15, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States fixtitious or fraudulent statements or representations as to any matter within its jurisdiction.

