

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33619
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Basin Minerals Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 7415 East Main Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Federal
4. Well Location Unit Letter <u>E</u> : <u>2505'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>South</u> line Section <u>27</u> Township <u>31N</u> Range <u>11W</u> NMPM <u>San Juan</u> County		8. Well Number #100B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5969'		9. OGRID Number 233083
10. Pool name or Wildcat Blanco MV & Basin DK		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Basin Minerals is seeking approval to perform a casing squeeze on the 4-1/2", 11.6 ppf liner. The well was experiencing production problems and after pulling the tubing discovered the casing between 4335'-4369' was not holding pressure. Established an injection rate of 1 bpm at 400 psi. Basin Minerals proposes to set a CIBP at ~ 4410' and then pump at a minimum 50 sx (59 cf) of Class "B" neat cement in the casing under a packer that will be set a ~ 4200'. Once the cement is squeezed into the casing, will shut down to WOC then drill out and pressure test casing to 600 psi. Will re-squeeze if necessary, otherwise will drill out BP and clean out to PBTD and return well to production.

OIL CONS. DIV DIST. 3

JUL 18 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Thompson TITLE Agent/Engineer DATE 7/15/2014

Type or print name John Thompson E-mail address: john@walsheng.net PHONE: 505-327-4892

Approval on second PV

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:



TITLE

DATE

7/31/14

Conditions of Approval (if any):