District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company: XTO Energy, Inc. Contact: Logan Hixon Address: 382 Road 3100, Aztec, New Mexico 87410 Telephone No.: (505) 333-3683 Facility Name: Hun Ne Pah 1 Facility Type: Gas Well Surface Owner: Federal Land Mineral Owner API No. 30-045-21214 LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County Ε 25 N 11W 1800 **FNL** 800 **FWL** San Juan OIL CONS. DIV DIST, 3 Latitude: N36*.41779 Longitude: W-107*.99693 AUG 1 4 2014 NATURE OF RELEASE Type of Release: Produced Water Volume of Release: Unknown Volume Recovered: Unknown Source of Release: BGT Date and Hour of Occurrence: Date and Hour of Discovery: Unknown March 28, 2014 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required N/A By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The below grade tank was taken out of service at the Hun Ne Pah 1 well site due to the P&A'ing of this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for Benzene, Total BTEX and the total chlorides, but above the 'pit rule' standards for TPH, confirming that a release has occurred at this location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 0 due to an estimated depth to groundwater of greater than 100 feet, distance to water well greater than 1000 feet, and distance to surface water greater than 1,000 feet. This set the closure standard to 5,000 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX. Describe Area Affected and Cleanup Action Taken.* The below grade tank closure sample was analyzed for DRO/GRO via USEPA Method 8015, returning results of 260 ppm TPH. This is below the 5,000 ppm TPH closure standard determined for this site. No further action is required regarding this incident. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Joyan Hison Approved by Environmental Specialist: Printed Name: Logan Hixon Title: EHS Coordinator Approval Date: Expiration E-mail Address: Logan Hixon@xtoenergy.com Conditions of Approval: Attached \[\]

Phone: 505-333-3683

* Attach Additional Sheets If Necessary

HACS 1423 255 209



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Logan Hixon XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Report Summary

Friday March 28, 2014

Report Number: L690044
Samples Received: 03/26/14
Client Project:

Description: Hun NE PAH #1

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BI0041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

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REPORT OF ANALYSIS

March 28,2014

Logan Hixon XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Date Received : Description : March 26, 2014 Hun NE PAH #1

Description

FARLH-032514-1030

Sample ID

Collected By : Logan Hixon Collection Date : 03/25/14 10:30

ESC Sample # : L690044-01

Site ID :

Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	76.	11.	mg/kg	9056	03/27/14	1
Total Solids	91.1		%	2540 G-2011	03/27/14	1
Benzene Toluene Ethylbenzene Total Xylene TPH (GC/FID) Low Fraction Surrogate Recovery-%	BDL BDL BDL BDL BDL	0.0027 0.027 0.0027 0.0082 0.55	mg/kg mg/kg mg/kg mg/kg mg/kg	8021/8015 8021/8015 8021/8015 8021/8015 GRO	03/27/14 03/27/14 03/27/14 03/27/14 03/27/14	5 5 5 5
a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID)	98.4 103.		% Rec. % Rec.	8021/8015 8021/8015	03/27/14 03/27/14	5 5
TPH (GC/FID) High Fraction	260	22.	mg/kg	3546/DRO	03/27/14	5
Surrogate recovery(%) o-Terphenyl	88.4		% Rec.	3546/DRO	03/27/14	5

Results listed are dry weight basis. BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL)

Note:

This report shall not be reproduced, except in full, without the written approval from ESC. The reported analytical results relate only to the sample submitted Reported: 03/28/14 08:48 Printed: 03/28/14 08:48

Summary of Remarks For Samples Printed 03/28/14 at 08:48:26

TSR Signing Reports: 288 R3 - Rush: Two Day

Domestic Water Well Sampling-see L609759 Lobato for tests EDD's on ALL projects email James, Kurt and Logan all reports

Sample: L690044-01 Account: XTORNM Received: 03/26/14 09:30 Due Date: 03/28/14 00:00 RPT Date: 03/28/14 08:48



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Quality Assurance Report Level II

L690044

March 28, 2014

			oratory B				_						
Analyte	Result	Un	its	% Rec	:	Limit	Ва	itch Da	te Analyze				
Total Solids	< .1	go					WG	712887 03	3/27/14 07:				
Chloride	< 10	mg	/kg				WG	5712604 03	3/26/14 20:				
Benzene	< .0005	mg	/kg				WG	G713012 03	3/27/14 13:				
Ethylbenzene	< .0005	mg	/kg				WG	G713012 03	3/27/14 13:				
Coluene	< .005		/kg						3/27/14 13:				
TPH (GC/FID) Low Fraction	< .1		/kg						3/27/14 13:				
Cotal Xylene	< .0015		/kg	99.5	. ^	59-128			3/27/14 13:				
a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID)			Rec. Rec.	104.0		59-128 54-144		WG713012 03/27 WG713012 03/27					
a, a, a-ifiliuorototuene (PID)		6	Rec.	104.0	,	24-144	W	3/13012 03	0/2//14 13:				
TPH (GC/FID) High Fraction						WG712951 03/26							
o-Terphenyl			Rec.	98.3	30	50-150	WG	3712951 03	3/26/14 22:				
			Duplicat	е									
Analyte	Units	Result	Dupli	cate	RPD	Limit	F	Ref Samp	Batch				
Total Solids	8	84.7	84.5		0.242	5	I	L689995 - 02	WG7128				
Chloride	mg/kg	0.0	61.8		NA	20	1	1689580-02	2 WG7126				
Chloride	mg/kg	5500	4800	0 13.6		20	L689713						
		T = 1= 4-		-1 0	. 1 -								
Analyte	Units	Known	ory Contr Val		sult	% Rec	Li	Limit					
									Batch				
Total Solids	ş	50		50.1		100.	85	5-115	WG7128				
Chloride	mg/kg	200		217.		109.	80	0-120	WG7126				
Benzene	mg/kg	.05		0.0482		96.3	70	70-130					
Ethylbenzene	mg/kg	.05		0.048		97.3		0-130	WG7130				
Toluene	mg/kg	.05		0.048		97.5		0-130	WG7130				
Cotal Xylene	mg/kg	.15		0.149	9	99.6		0-130	WG7130				
a,a,a-Trifluorotoluene(PID)		5				103.0		1-144	WG7130				
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene(FID)	mg/kg	5.5		4.91		89.3 101.0		63.5-137 59-128					
a, a, a-IIIII dolocoldene (FID)						101.0	53	9-120	WG7130				
TPH (GC/FID) High Fraction	mg/kg	60		52.5		87.5		0-150	WG7129				
o-Terphenyl	··					94.40	50	0-150	WG7129				
	L	aboratory C	ontrol Sa	mple Du	plicate								
Analyte	Units		Ref	%Rec		Limit	RPD	Limit	Batch				
Chloride	mg/kg	221.	217.	110.		80-120	1.83	1.83 20					
Benzene	mg/kg	0.0481	0.0482	06.0		96.0		96.0		70-130	0.140 2		WG7130
Ethylbenzene			0.0486	96.0 97.0		70-130	0.140	20 20	WG7130				
Coluene	mg/kg		0.0487	97.0		70-130	0.730	20	WG7130				
Fotal Xylene			0.149	99.0		70-130	0.750	20	WG7130				
a,a,a-Trifluorotoluene(PID)				104.0		54-144	3.000		WG7130				

^{*} Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Quality Assurance Report Level II

L690044

March 28, 2014

		Laborator	v Control	L Sample Dup.	licate				
Analyte	Units	Result	Ref	%Rec		Limit	RPD	Limit	Batch
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene(FID)	mg/kg	4.64	4.91	84.0 100.0		63.5-137 59-128	5.68	20	WG71301: WG71301:
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	52.5	52.5	88.0 94.90		50-150 50-150	0.030	20	WG71295
			Matrix	Spike					
Analyte	Units	MS Res			% Rec	Limit	t	Ref Samp	Batch
Chloride	mg/kg	1420	1200	500	44.0*	80-12	20	L689713-01	WG71260
Benzene	mg/kg	0.232	0.000	0562 .05	93.0	49.7-	-127	L690031-01	WG713012
Ethylbenzene	mq/kq	0.229	0.000	285 .05	92.0	40.8	-141	L690031-01	WG71301:
Toluene	mg/kg	0.234	0.001	.05	93.0	49.8	-132	L690031-01	WG713012
Total Xylene	mg/kg	0.703	0.001	178 .15	93.0	41.2		L690031-01	WG713012
a,a,a-Trifluorotoluene(PID)	3. 3				103.0	54-1			WG71301:
TPH (GC/FID) Low Fraction	mg/kg	20.4	0.0	5.5	74.0	28.5		L690031-01	WG713012
a,a,a-Trifluorotoluene(FID)					100.0	59-12			WG713012
		Mat:	rix Spike	Duplicate					
Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit	. Ref Samp	Batch
Chloride	mg/kg	1490	1420	58.0*	80-120	4.81	20	L689713-01	WG712604
Benzene	mq/kg	0.228	0.232	91.2	49.7-12	7 1.62	23.5	L690031-01	WG713012
Ethylbenzene	mg/kg	0.222	0.229	88.7	40.8-14		23.8	L690031-01	WG713012
Toluene	mg/kg	0.226	0.234	90.1	49.8-13		23.5	L690031-01	WG713012
Total Xylene	mg/kg	0.677	0.703	90.0	41.2-14		23.7	L690031-01	WG713012
a,a,a-Trifluorotoluene(PID)	, ,			103.0	54-144				WG713012
TPH (GC/FID) Low Fraction	mg/kg	18.7	20.4	68.1	28.5-13	8 8.57	23.6	L690031-01	WG713012
a, a, a-Trifluorotoluene (FID)				99.10	59-128				WG713012

Batch number /Run number / Sample number cross reference

WG712887: R2898040: L690044-01 WG712604: R2898179: L690044-01 WG713012: R2898250: L690044-01 WG712951: R2898256: L690044-01

^{*} Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division Logan Hixon 382 County Road 3100

Aztec, NM 87410

Quality Assurance Report Level II

L690044

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate — is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

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March 28, 2014

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		XTO	Contact		5	XTO Contact Phone #				ľ							
	Logan			386-8018						•	•	1 1					
ENERGY Email Resu											1		Office Abbreviations				
Western Division			Logan	Jam		or t									Farmington = FAR		
Hun NE DAH #1. 30-04		30-04°	Number S - 7/2 4		Sat Closure)20+620	X						Durango = DUR Bakken = BAK		
Collected By		Same	Samples on Ice (V)/ N)		Turnaround Standard			2	TE	95					Raton = RAT Piceance = PC		
Company		QA/QC	Requeste	d		ext Day			5	- 5				1 1	Roosevelt = RSV La Barge = LB Orangeville = OV		
Signature						vo Day iree Day		\cup	V	ل ُ			ĺ				
						. 5 Bus. Days (by	contract)	. ~		a							
Joga Li		Gray Areas f	or Lab Us	e Only!	Date No	eded		\(\)	2	7		i					
Sample ID	Sam	ple Name	Media	Date	Time	Preservative	No. of Conts.	8015	86	C					Sample Number		
FARLH-632514-1038	BST	Composite	3	3-25	10.30	C001	1-402	X	X	X	!				(69004-3)		
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Media: Filter = F Soil = S Waster	vater = W\	N Groundwate	ers.GW D	rinbing V	Vaster = D	W Sludge = SG S	urface Wate	er = SV	/ Al	r=A	Dril	Mud	= DM	Other	r = OT		
1			Time: 1/37	Received By: (Signature)						Number of Bottle			tles Sample Condition				
Relinquished By: (Signature) Date: Time:			-	Received By: (Signature)						Temperature			Other Information				
Relinquished By: (Signature) Date: Time:			Time:	Received for Lab by: (Signature)				~	Date	2:	Time						
Comments			<u> </u>			July 1	ALK.					1-100	UIT	<u> </u>	जुट		
				<u>.</u>		504	rale	35G	340	2		1-0	loz				

^{*} Sample ID will be the office and sampler-date-military time FARJM-IVINIDDYY-1200