

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM 112955

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

APR 09 2014

6. If Indian, Allottee or Tribe Name  
N/A

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

7. Unit or CA Agreement Name and No.  
N/A **need CA**

3. Address 370 17th Street, Suite 1700  
Denver, CO 80202

3a. Phone No. (include area code)  
720-876-3007

8. Lease Name and Well No.  
Escrito E07-2409 01H

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
1640' FNL and 262' FWL Section 7, T24N, R9W  
At surface

10. Field and Pool or Exploratory  
Bisti Lower-Gallup

1312' FNL and 397' FEL Section 12, T24N, R10W  
At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area Section 7, T24N, R9W

1131' FNL and 336' FWL Section 12, T24N, R10W  
At total depth

12. County or Parish San Juan  
13. State NM

14. Date Spudded 02/27/2014  
15. Date T.D. Reached 03/09/2014  
16. Date Completed 04/01/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6876' RKB

18. Total Depth: MD 10470'  
TVD 5502'

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD 4977'  
TVD 4977'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	526'	N/A	201skts Type III	49	Surface (CIR)	N/A
8.75"	7"/J55	26	Surface	5800'	2027'	352skts Prem Lt	134	Surface (CIR)	N/A
"	"	"	"	"	"	347skts Type III	85	"	"
6.125"	4.5"/SB80	11.6	5555'	10465'	N/A	N/A	N/A	N/A	N/A

ROVD APR 14 '14  
OIL Casing Bill

24. Tubing Record **Will Be Provided On Tubing Sundry**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5767.00'	10470.00'	6086' - 10335'	.44"	612	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	Depth Interval	Amount and Type of Material
	6086' - 10335'	See completion sundry submitted 04/01/2014

28. Production - Interval A <b>Will Be Provided On First Production Sundry</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

APR 10 2014

\*(See instructions and spaces for additional data on page 2)

NMOCDA

FARMINGTON FIELD OFFICE  
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 944'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 0
Ojo Alamo Kirtland Shale	944' 1122'	1122' 1532'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	944' 1122'
Fruitland Coal Pictured Cliffs	1532' 1780'	1780' 1924'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1532' 1780'
Lewis Shale Cliffhouse Sandstone	1924' 2608'	2608' 3317'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1924' 2608'
Menefee Point Lookout	3317' 4244'	4244' 4454'	Oil, Gas Oil, Gas	Menefee Point Lookout	3317' 4244'
Mancos Shale Mancos Silt	4454' 5047'	5047' 5249'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4454' 5047'
Gallup Base Gallup	5249' 5582'	5582'	Oil, Gas Oil, Gas	Gallup Base Gallup	5249' 5582'

32. Additional remarks (include plugging procedure):

Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 10,394' (2) 10,135' (3) 9873' (4) 9614' (5) 9354' (6) 9094' (7) 8834' (8) 8573' (9) 8312' (10) 8052' (11) 7828' (12) 7566' (13) 7304' (14) 7043' (15) 6783' (16) 6526' (17) 6265' (18) 6003'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vy Nguyen      Title Engineering Technologist  
 Signature       Date 04/01/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.