UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMSF078109

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. GALLEGOS CANYON UNIT 512	
2. Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION COMPAS Mail: Toya.Colvin@bp.com					9. API Well No. 30-045-28221	
3a. Address 501 WESTLAKE PARK BLVD HOUSTON, TX 77079	(include area code 6-7148	e)	10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State			
Sec 26 T29N R12W NWSE 1530FSL 1715FEL 36.694507 N Lat, 108.065700 W Lon				SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				·	
☐ Notice of Intent	☐ Acidize	Acidize Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat		☐ Reclama	tion	■ Well Integrity
Subsequent Report Subsequent Re	□ Casing Repair	■ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		☐ Temporarily Abandon		
•	☐ Convert to Injection	Plug Back		□ Water D	isposal	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BP America Production Comp hydrocarbon impacted soil for During construction operations dicovered and a sheen on the below the BGT. Likely cause is Borehole drilling was done to contamination. Groundwater was oil and to remove impacted s IEI landfarm for treatment. Exc 100ppm TPH. The excavated	andonment Notices shall be filed nal inspection.) any would like to submit the the subject well. It to remove the below grad groundwater under the tarks overflow from the BGT- to collect soil samples and devas found 4' to 8' below the oil. Approximately 960 cub cavation continued until repareas were backfilled with	d only after all resubsequer de tank (BGT) nk was obsered ank integrity etermine verte surface. Exic yards of irmaining soil se	nt report of the), contaminated ved. Groundwallooked good. cal and lateral cavation was designated soil was amples resulted	ding reclamation remediation of soil was at four extent of the lone to remove as taken to the ed in less than	f RCVD MI DIL CON DIS or fee ACCEPTED e top	and the operator has AR 4'14 5. DIV. 1. 3
14. I hereby certify that the foregoing is	For BP AMERICA PRO	27059 verified DDUCTION C	OMPANY, sent	to the Farming	ton	
Name (Printed/Typed) TOYA COLVIN			Title REGU	LATORY ANA	ALYST	
Signature (Electronic Submission)			Date 11/18/2	2013		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	E	
Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a citatements or representations as to	rime for any per o any matter wi	son knowingly an hin its jurisdiction	d willfully to mal	ke to any department or	agency of the United