

District III

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240.

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date NEW WELL
⁴ API Number 30 - 039-31215	⁵ Pool Name Basin/Dakota	⁶ Pool Code 71599
⁷ Property Code 306758	⁸ Property Name Jicarilla Contract 155	⁹ Well Number #20M

II. ¹⁰ Surface Location

UL or lot no M	Section 29	Township 26N	Range 5W	Lot Idn	Feet from the 1201	North/South Line South	Feet from the 762	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. M	Section 29	Township 26N	Range 5W	Lot Idn	Feet from the 1275	North/South line South	Feet from the 671	East/West line West	County Rio Arriba
¹² Lse Code J	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC P O Box 4470 Tulsa, OK 74159	O
025244	Williams Field Services P O Box 645 Tulsa, OK 74102	G

OIL CONS. DIV DIST. 3

AUG 14 2014

IV. Well Completion Data

²¹ Spud Date April 22, 2014	²² Ready Date July 29, 2014 8-7-14	²³ TD 7320'	²⁴ PBDT 7275'	²⁵ Perforations 7002-7047 (32 0.40") 7134-7226 (40 0.40")	²⁶ DHC, MC 3888AZ
²⁷ Hole Size 12-1/4	²⁸ Casing & Tubing Size 8-5/8 24# J-55	²⁹ Depth Set 525'	³⁰ Sacks Cement 297 sks Type 111 cmt		
7-7/8	4-1/2 N-80 11.6# LTC	7319'	Stg1; 524 sx Prem Lite HS, Stg2; 270 sx Prem Lite + 50 sks type III, Stg3; 307 sx Prem Lite + 50 sks type III		
	2 3/8" 4.7# J-55	7175'			

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 08/07/2014 (TA)	³³ Test Date 08/09/2014	³⁴ Test Length 6 hr.	³⁵ Tbg. Pressure SI/NA	³⁶ Csg. Pressure 136#
³⁷ Choke Size 64	³⁸ Oil 0	³⁹ Water 41.8 bwpd	⁴⁰ Gas 383 mcf/d		⁴¹ Test Method Flow-casing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Michelle Doescher

Printed name:

Michelle Doescher

Title:

Regulatory Consultant

E-mail Address:

Shelly_doescher@yahoo.com

Date:

08/14/2014

Phone:

505-320-5682

OIL CONSERVATION DIVISION

Approved by:

Charles Herrin - 8-18-2014

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

AUG 18 2014