Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-045-08760

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Lobato Gas Com C

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number
1

OIL CONS. DIV DIST. 3
AUG 08 2014

2. Name of Operator
BP America Production Company

9. OGRID Number
000778

3. Address of Operator
501 Westlake Park Blvd.
Houston, TX 77079

10. Pool name or Wildcat
Blanco Pictured Cliffs

4. Well Location
Unit Letter H : 1650 feet from the North line and 800 feet from the East line
Section 03 Township 29N Range 09W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5621'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☒						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP finds no further potential in the subject well and respectfully requests to plug the entire wellbore.

Please see attached P&A procedure * Provide CBL to NMOCD for Review/Approval prior to Cementing

Spud Date: 06/29/1961

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 08/04/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/22/14

Conditions of Approval (if any):

AV

Lobato GC C-1-PC
API: 30-045-08760-00
San Juan County, New Mexico
Well Flac: 924257

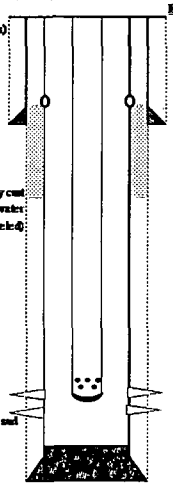
1. Notify NMOCD and BLM about P&A
2. MIRU workover rig
3. Blow well down
4. POOH with 1-1/4" (1.66") 2.40 lb/ft J-55 tubing and LD.
5. PU 2-3/8" 4.7 lb/ft tubing as workstring
6. RIH with 4-1/2" 9.5 lb/ft Bit and scraper to 2260'. POOH.
7. RIH with cement retainer/CIBP and set at 2250'. Circulate
8. RIH on wireline and run radial CBL from 2250' to surface. POOH
9. Balance 950 ft cement plug on top of retainer/CIBP from 2250' to 1300' with 83 sks (16.9 bbls) class G cement. TOC at +/1300'
10. RIH with wireline and perforate 1240'-1245'. POOH
11. RIH with cement retainer and set at 1225'
12. Sting into cement retainer and establish injectivity
13. While stung into retainer, mix and squeeze 354 sks (72.4 bbls) of class G cement below the retainer and the 4-1/2" X 7-7/8" annulus to surface' .
14. Balance 1225 ft cement plug on top of retainer to surface' with 110 sks (21.8 bbls) class G cement. TOC surface inside 4-1/2" casing
15. Cut well head and weld plate with maker and P&A information

LOBATO GC C 001-PC

Current Wellbore

bp

No Well Left Behind!



WELL	LOBATO GC C 1	V 05	
COUNTY	SAN JUAN		
STATE	NEW MEXICO	Lat	0N
FIELD	LARGO	Long:	0W
API No.	3004508760		
RKB ELEVATION			5,620.0
GL ELEVATION			5,610.0
RKB-GL			10.0
Location		SEC. 3	T 29 N R 9 W
Location	0		

DIRECTIONAL DATA

MAX ANGLE		THRU	N/A
KOP		TYPE	Vertical

PRODUCTION DETAIL

	TUBING		CASING	
SIZE (OD)	1 33/50		8 5/8	
WEIGHT	2.40		28.00	
GRADE	J-55		0	
I.D.	0.000		0.000	
DRIFT	0.000		0	
COLLAPSE	0		0	
BURST	0		0	
YIELD	0		0	
THREAD	FJ		0	
DEPTH	2,253		205.00	
CAPACITY	0.00000		0.0000	
# JOINTS	66		7	

PRODUCTION TUBING ASSEMBLY DETAIL

#	O.D.	I.D.	LENGTH	DEPTH	DESCRIPTION
	IN	IN	FT	FT	
T1	1.660	-	2,243.0	5,621.0	-
T2	-	-	-	-	-
T3	-	-	-	-	-
T4	-	-	-	-	-
T5	-	-	-	-	-
T6	-	-	-	-	-
T7	-	-	-	-	-
T8	-	-	-	-	-
T9	-	-	-	-	-
T10	-	-	-	-	-
T11	-	-	-	-	-
T12	-	-	-	-	-
T13	-	-	-	-	-
T14	-	-	-	-	-
T15	-	-	-	-	-
T16	-	-	-	-	-
T17	-	-	-	-	-
T18	-	-	-	-	-
T19	-	-	-	-	-
T20	-	-	-	-	-

OTHER WELLBORE EQUIPMENT

#	O.D.	I.D.	LENGTH	DEPTH	DESCRIPTION
	IN	IN	FT	FT	
W1	-	-	-	-	-
W2	-	-	-	-	-
W3	-	-	-	-	-
W4	-	-	-	-	-
W5	-	-	-	-	-
W6	-	-	-	-	-
W7	-	-	-	-	-
W8	-	-	-	-	-
W9	-	-	-	-	-
W10	-	-	-	-	-
W11	-	-	-	-	-
W12	-	-	-	-	-
W13	-	-	-	-	-
W14	-	-	-	-	-
W15	-	-	-	-	-

CASING DETAIL

#	BIT	SIZE	WGHT	GRADE	DEPTH
COND	N/A	N/A	N/A	N/A	N/A
A	7 7/8	4 1/2	9.5	J-55	2,363
B	12 1/4	8 5/8	28.0	N/A	205
C					
D	0	0	0.0	0	0
E	0	0	0.0	0	0
F	0	0	0.0	0	0
G	0	0	0.0	0	0
H	0	0	0.0	0	0
I	0	0	0.0	0	0

RESERVOIR DATA

BOTTOM HOLE PRESSURE	+/- 100 PSI
HIGHEST ANTICIPATED PRESSURE	50 PSI
MAXIMUM ALLOWABLE SURFACE PRESS	Unknown
BOTTOM HOLE TEMPERATURE	+/- 110 deg F

Prepared by: Jeffrey van Wageningen — Date: 21-Jul-2014

Well History

SPUD 6/29/61. Water flow @ ~400' while drilling, still flowed w/ 13# mud. Well flowing while running production csg. Failed to shut off water flow during primary cmt job. Attempted to reciprocate pipe during cmt job but 2nd jt pulled out of collar (replaced jt but didn't seem to fill properly. Attempted to pressure up and pested 2nd jt, replaced jt but would not test). Cut 4-1/2" csg @ 176', TIH w/ Bass-Ross csg bowl and tied back into csg, cmt w/ 200 sxs cmt (16.2# to stop water flow - cmt flowed back), pump 100 sxs 16.6# cmt (started flowing back, pumped flowed back cmt back in and shut in, WOC). Completed as Pictured Cliffs producer 7/5/61.

8/29/90: WO. POOH w/ 1.5" tbg (OP perf last jt), run 4-1/2" csg scraper, set RBP @ 2198', set plr @ 2134', pressure test csg (failed), hunt for hole w/ no success, POOH w/ plr (looked okay), ran CBL.

8/29/90, pressure test csg again and held solid. Pull RBP and run back in with 1-1/2" tbg.

10/24/90: P&A'd cathodic protection well associated w/ the Lobato GC C1 (drilled out cone & anodes to 200', pumped 65 sxs cmt to surface via coil tbg, capped well).

8/24/04: Pulled flowline @ wellhead and bullplugged master valve instead of hooking up HCO equipment.

4/8/05: Installed electric Quincy compressor and returned well to production.

6/9/08: Pump 10bbls down csg, change out csg valve.

8/14/09: Removed gas tap.

4/1/910: Long-term plan to produce well in intermittent fashion (1-week on, 1-week off) to lower the man-power needed to re-start unit after low-suction trips.

11/20/13: WL tag @ 2245'wlm, did not recover any sample and saw no fluid in tbg, RIH w/ 1.51" GR to 2245'wlm (no tight spots), RIH w/ impression block (showed dry tan fill), attempt to locate EOT (either fill in tbg or EOT is orange peeled). Made second attempt to retrieve sample (no recovery & no fluid in tbg).

Formation Tops from Mud:

Top of Ojo Alamo Sdst	1158	DPZ #2	Fresh Water Aquifer	Must be isolated
Top of KRLD	1228	DPZ #1	Not Productive	
Top of FTLD Coal	1963	DPZ #1	Gas Productive	Offset Wells
Top of IGNA Coal	2095		Gas Productive	Offset Wells
Top of CTWD Coal	2145		Gas Productive	Offset Wells
Top of Cahn Coal	2230	DPZ #1	Gas Productive	Offset Wells
Base of Cahn Coal Seam	2260			
Top Picture Cliffs Sdst	2263	DPZ #1	Gas Productive	Perfs: 2266 - 2286'
Base of Massive PCCF Sdst	2295			
PBTD	2321			
Top of Lewis Shale	2355	DPZ #1	Not Productive	
TD	2365			

Formation Tops from Sundry:

Ojo Alamo	1158'
Kirtland	1518'
Fruitland	1969'
Pictured Cliffs	2269'

LOBATO GC C 001-PC

Reservoir / Permanent

TOC: Surface (circ. 35 sxs)

Surface Casing Data

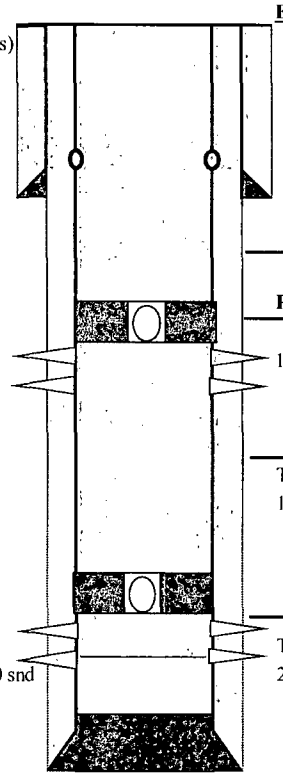
Hole Size: 12-1/4"
8-5/8", 28#, Armco @ 206'
175 sxs cmt

PC Completion

2266'-2270', 2282'-2286' (6spf, strip guns)
frac w/ 31,080 gals wtr, 20k# 20/40 & 10k# 10/20 snd

Production Casing Data

Hole Size: 7-7/8"
4-1/2", 9.5#, J-55 8rd ST&C @ 2363'
650 sxs lead, tail w/ 50 sxs neat cmt



Equipment / Temporary

Retainer at +/1225'

1240'-1245' Perf.

Top of Fruitland Coal Formation
1963'

Cmt Retainer @ +/- 2250'

Top of Pictured Cliffs Formation
2263'

PBTD 2,321'
TD 2,365'