State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to	appropriate	District	Office
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District III				Oil	l Conservatio	on Division	•	Subiiii	t one cop	у ю ар	opropriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S											AMENDED REPORT	
1220 S. St. Franc					Santa Fe, NN		О Т		TO T	TO A DATE	CDODT	
I 	<u>I.</u>					AND AUTHO	OF	RIZATION	10 T	KAN	SPORT	
¹ Operator name and Address ¹ Operator name and Address						² OGRI 12				12078	Į.	
WPX Energy Production, LLC.						³ Reason for Filing						
			P.O. B						TEST.	ALLO'	WABLÉ	
4		1	Aztec, NI	M 87410	⁵ Pool Na						⁶ Pool Code	
122 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						Name Gallup				47540		
					8 Property	<u> </u>				9 Well Number		
40275					Chaco 2308-04P				#149Н			
				T 		ırface Locatio						
Ul or lot no.	Section 4	Township 23N	Range 8W	Lot Idn	Feet from the 1318'	North/South Lin	ne	Feet from the 246'	East/V EA	Vest lin AST	SAN JUAN	
					11 Botton	n Hole Locatio						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	ıe	Feet from the	1		_	
Į I	3	23N	8W	<u> </u>	2267'	SOUTH		230'	$\mid \mathbb{E}^{A}$	AST	SAN JUAN	
12 Lse Code	1	cing Method Code		onnection ate	¹⁵ C-129 Pern	nit Number 1	6 C	2-129 Effective	Date	17 C	C-129 Expiration Date	
		Code		9/14								
					III. Oil and	l Gas Transpo	rte	ers				
18 Transpor					¹⁹ Transpor						²⁰ O/G/W	
OGRID					and Ad	dress						
248440				WEST	ERN REFININ	G COMPANY, I	L.P) • P	nICT :	3	O	
						ING COMPANY, L.P. OIL CONS. DIV DIST. 3						
194503					BEELINE GAS SYSTEMS			2014	114 G			
174303				<u> </u>		AS SYSTEMS MAY 07 2014					<u> </u>	
21.0 1.0		22 D. I	D /	1	IV. Well	Completion D 24 PBTD	ata			1	²⁶ DHC, MC	
²¹ Spud Date 1/20/14			22 Ready Date 23 TD 10651' MD			24 PBTD 25 Perforations 10550' MD ~6000'-10534'M						
				52	47' TVD	5250' TVD		~5376'- 5250' TVD				
27 H	²⁷ Hole Size		28 Casing & Tubing Size			²⁹ Depth	So	Sot 3			acks Cement	
								1				
12	2-1/4"		9-5/8",36 #, J-55			423' MD			240sx - surface			
8	8-3/4"		7",23#, J-55			5973' MD			852 sx- surface			
	8-3/4		7 ,23#, J=33			3773 N		632 SX- Surface				
6-1/8"			4-1/2",11.6#, N-80			5766'-10634' MD			375 sx- TOL 5766'			
4-1/2",1			",11.6#, N	11.6#, N-80 5766'			No Cement,			Tie Back- To Be Removed		
					v w	ell Test Data						
31 Date New Oil 32 Gas Delivery Date		33 ,					35 Tbg. Pressure		³⁶ Csg. Pressure			
			•								J	
37 Choke S	Size	³⁸ Oi	 I	3	⁹ Water	⁴⁰ Gas					41 Test Method	
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42 7 1		1 1 04	0.1.0		D	OH CONGEDIA	TELC	ON DURIGION				
been complied						OIL CONSERVA	.110	NOISIVIU NC				
complete to th									/			
Signature:						Approved by:		herle X	eru	٠ 5.	-12-20-14	
Printed name:						The state of the s						
LARRY HIGGINS						SOLEWAISON MRIKICA & M						
Title: Regulatory Spec. Sr						Approval Date: MAY 1 2 2014						
E-mail Address				-						_		
Larry.higgins	@wpxene											
Date: 5/6/14		Ph	one:									



Phone: 505-333-1808