

RECEIVED

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM-18463

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308-04P #149H

9. API WELL NO.
30-045-35495-0051

10. FIELD AND POOL, OR WILDCAT
NAGEEZI GALLUP

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4 23N 8W

12. COUNTY OR
SAN JUAN

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1318' FSL & 246' FEL SEC 4 23N 8W
BHL: 2267' FSL & 230' FEL SEC 3 23N 8W

15. DATE
SPUDDED
1/20/14

16. DATE T.D.
REACHED
3/27/14

17. DATE COMPLETED (READY TO PRODUCE)
5/20/14

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6871' GR

20. TOTAL DEPTH, MD & TVD
10651' MD 5247' TVD

21. PLUG, BACK T.D., MD & TVD
10549' MD 5250' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
NAGEEZI GALLUP: 6003'-10540' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	423' MD	12-1/4"	240sx - surface	
7"	23#, J-55	5973' MD	8-3/4"	852 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5766'	10634' MD	375 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5853'	

31. PERFORATION RECORD (Interval, size, and number)
LYBROOK GALLUP: 6003'-10540' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

CONFIDENTIAL

ACCEPTED FOR RECORD

JUN 04 2014

FARMINGTON FIELD OFFICE
BY: TL Schuess

NMOCD
N

6003'-6182' 231,394#, 20/40 PSA Sand

6284'-6460' 231,300#, 20/40 PSA Sand

6555'-6742' 241,100#, 20/40 PSA Sand

6837'-7026' 243,900# 20/40 PSA Sand

7126'-7322' 243,700#, 20/40 PSA Sand

7499'-7722' 202,000#, 20/40 PSA Sand

7836'-8076' 200,600#, 20/40 PSA Sand

8204'-8424' 199,500#, 20/40 PSA Sand

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10540'

8522'-8730'	204,203# , 20/40 PSA Sand
8838'-9044'	201,106# , 20/40 PSA Sand
9152'-9380'	204,900# , 20/40 PSA Sand
9678'-9472'	201,500# , 20/40 PSA Sand
9788'-9970'	201,500# , 20/40 PSA Sand
10068'-10250'	206,950# , 20/40 PSA Sand
10348'-10540'	205,900 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
5/20/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
5/28/14	24 HRS	38/64"		664 ✓	1258 ✓	488 ✓	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
560	700						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

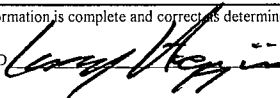
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 6/3/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	994	992				
Kirtland	1205	1197				
Picture Cliffs	1687	1658				
Lewis	1820	1785				
Chacra	2115	2066				
Cliff House	3250	3143				
Menefee	3001	2904				
Point Lookout	4112	3971				
GALLUP	4389	4243				
Gallup	4757	4610				